

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artista

Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM06570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MARATHON ROAD 15 B30B FEDERAL 1H9. API Well No.
30-025-41945-00-X110. Field and Pool, or Exploratory
LEA11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MEWBORNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

3a. Address

HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T20S R34E SESE 0150FSL 2610FEL
32.335862 N Lat, 103.325277 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/16/14 TD 12 1/4" hole @ 5431'. Ran 5431' of 9 5/8" 40# & 36# J55 & N80 LT&C csg. Cement 1st stage with 300 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.13 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 8:15 AM 10/17/14. Set external csg packer w/2290#. Drop bomb & open DV tool w/712#. Circ 10 sks of cement off of DV tool to the pit. Cmt 2nd stage w/700 sks Lite Class C w/additives. Mixed @ 13.5#/g w/1.75 yd. Tail w/100 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Plug down @ 12:15 P.M. 10/17/14. Did not circ cmt. Lift pressure @ 520# @ 2.8 BPM. Closed DV tool w/2075#. WOC. Ran temp survey indicating TOC @ 2705'. TIH w/1" pipe & tagged @ 2700'. Cmt in 3 stages w/699 sks of Class C Neat. Mixed @ 14.8#/g w/1.34 yd. Circ 20 sks of cmt to the pit. Set wellhead slips w/170k. Tested csg spool pack-off to 3000#. Tested BOPE to 3000# & Annular to 1500#. At 4:30 A.M. 10/20/14, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #272307 verified by the BLM Well Information System
For MEWBORNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JIM AMOS on 11/04/2014 (15JA0027SE)

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NOV 12 2014

Additional data for EC transaction #272307 that would not fit on the form

32. Additional remarks, continued

Charts & Schematic attached.

Copy of temperature survey attached.

Bond on file: NM1693 nationwide & NMB000919

Bond on file: 22015694 nationwide & 022041703 Statewide

MAN WELDING SERVICES, INC

Company Mewbourne Date 10-19-14
Lease Marathon Rd. 15B30B Fed #1H County Lea N.M.
Drilling Contractor Patterson Plug & Drill Pipe Size 11" C22 4 1/2 XH
Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 1000

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
- 1. Open HCR Valve. (If applicable)
- 2. Close annular.
- 3. Close all pipe rams.
- 4. Open one set of the pipe rams to simulate closing the blind ram.
- 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
- 6. Record remaining pressure 1250 psi. Test Fails if pressure is lower than required.
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
- 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system }
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 950 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system } b. {900 psi for a 2000 & 3000 psi system }

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

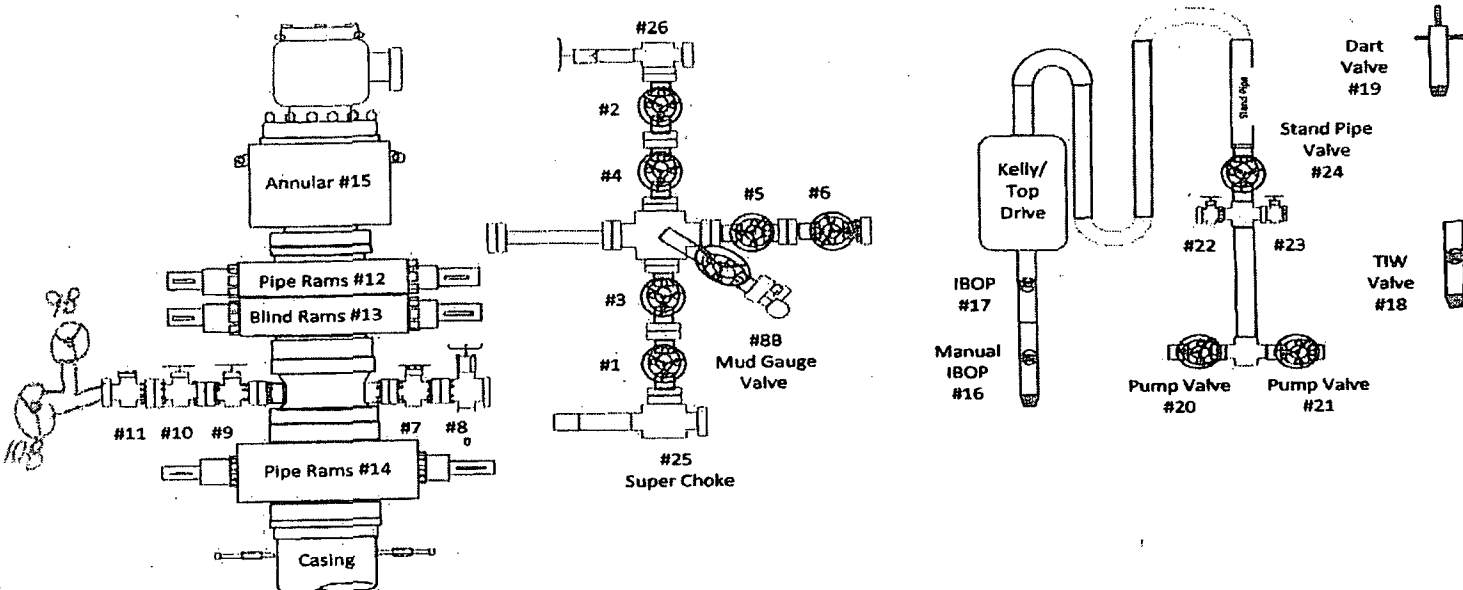
- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
- 1. Open the HCR valve, (if applicable)
- 2. Close annular
- 3. With pumps only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 1:53. Test fails if it takes over 2 minutes.
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }

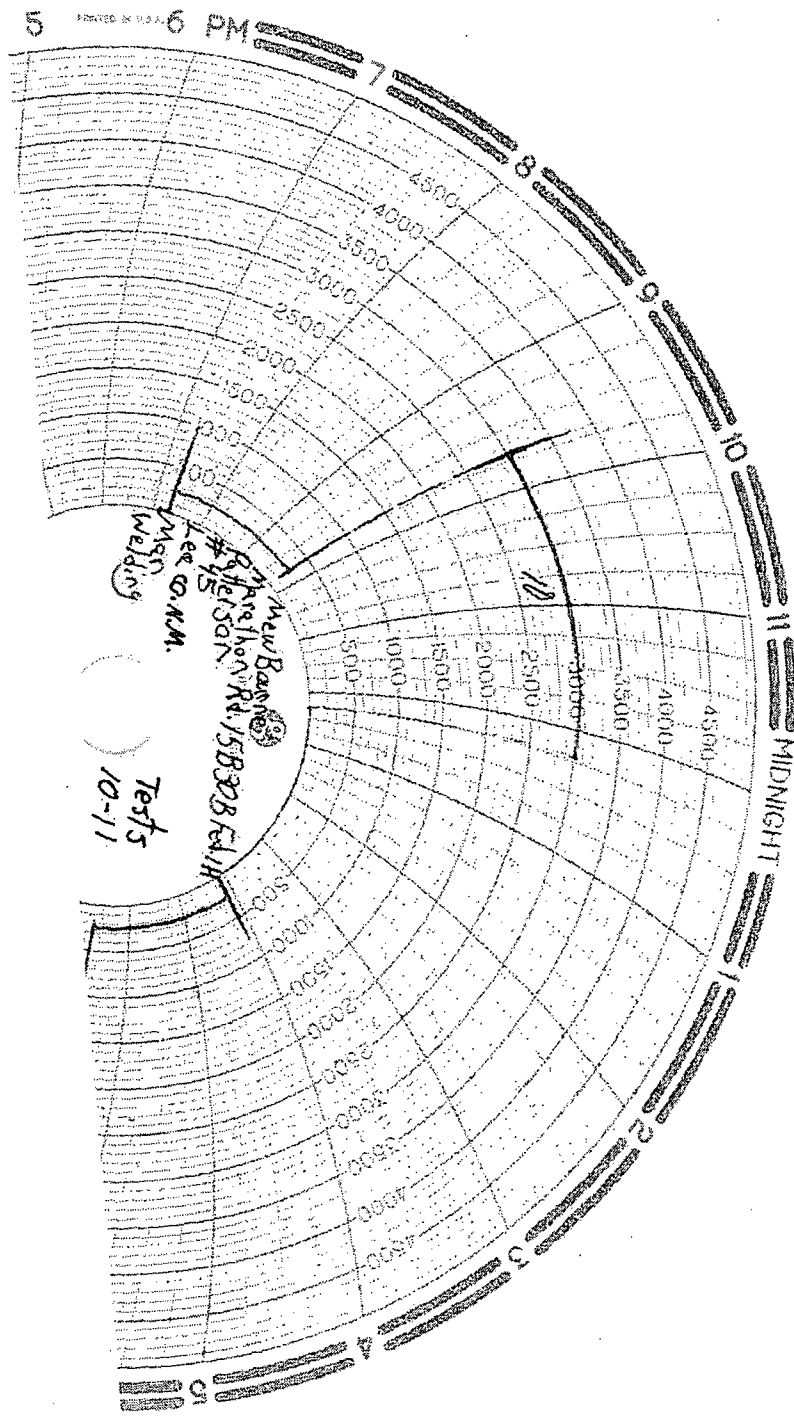


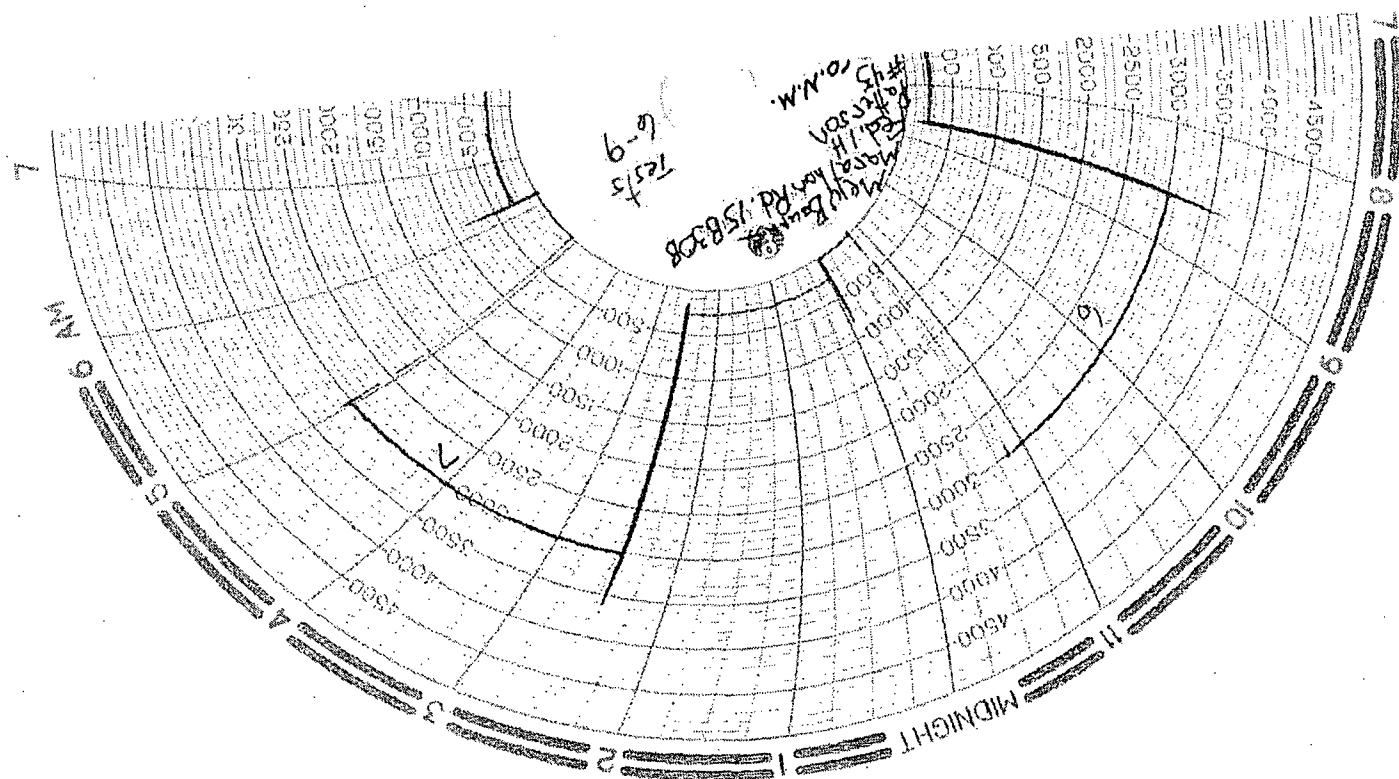
Pg. 7 of 7

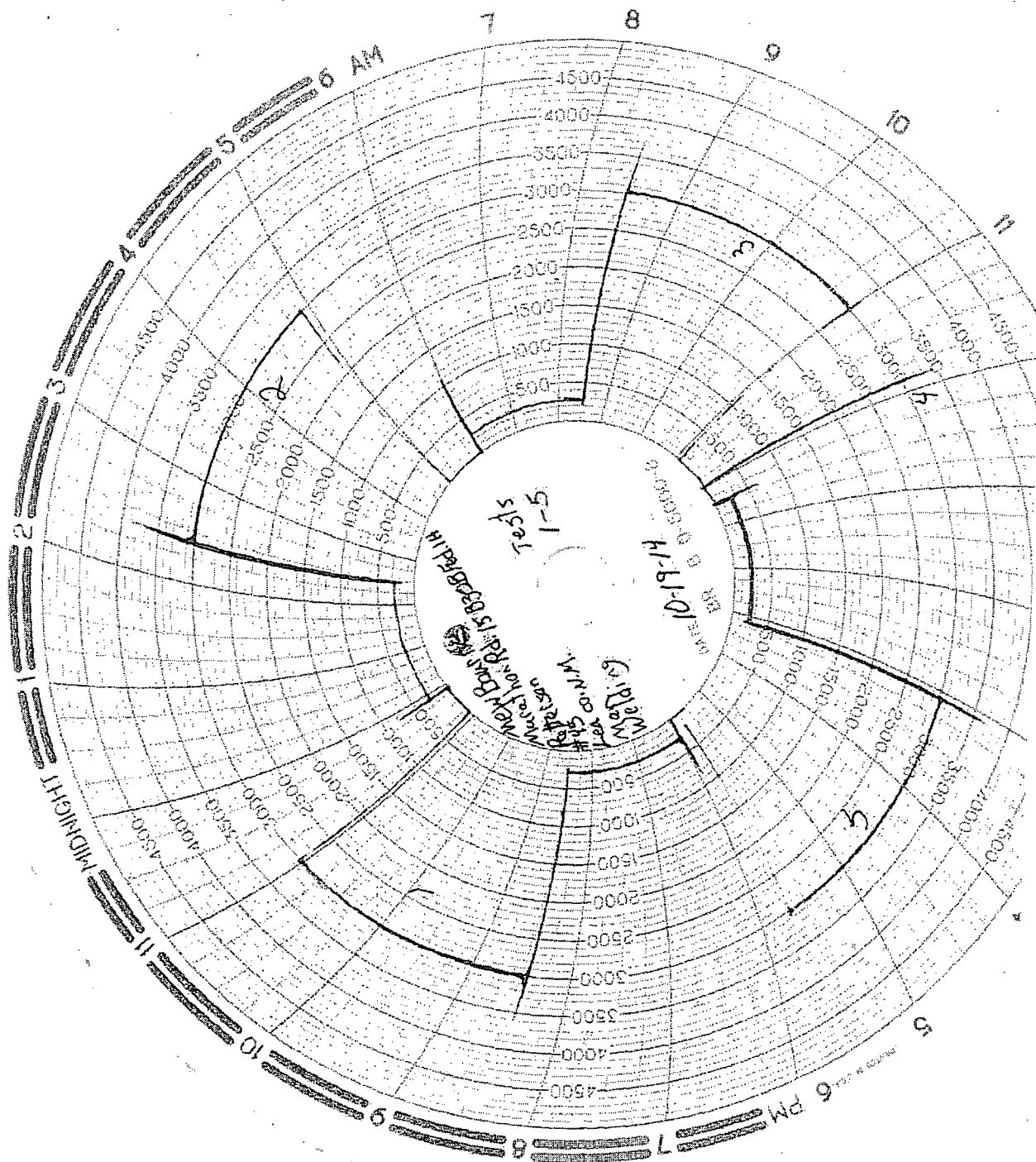
Company: Newbourne Date: 10-19-18 Invoice # 69022
Lease: Marathon Rd. 15B30B Fed. #1 H Drilling Contractor: Patterson Rig # 45
Plug Size & Type: 11" C22 Drill Pipe Size: 4 1/2 XH Tester: Daniel Wakeford
Required BOP: 3000 Installed BOP: 5000

* Check Valve Must Be Open/Disabled To Test Kill Line Valves *

[illegible]









Rotary Wire Line SERVICE, INC.

"Specializing in Pipe Recovery"

Hobbs, New Mexico 88240

Temperature Survey

Company Mewbourne Well Marathon Road 15 B3OB Federal #1H Field Lea Bone Spring (37570) County Lea State NM	Company Mewbourne						
	Well Marathon Road 15 B3OB Federal #1H						
	Field Lea Bone Spring (37570)						
	County Lea	State NM					
	Location: API # : Surface 150' FSL & 2610' FEL Production 330' FNL & 2310' FEL SEC 15 TWP 20S RGE 34E						
Other Services							
Permanent Datum		Elevation					
Log Measured From		K.B.					
Drilling Measured From		D.F.					
		G.L.					
Date	10-17-2014						
Run Number	One						
Depth Driller							
Depth Logger							
Bottom Logged Interval							
Top Log Interval							
Open Hole Size							
Type Fluid							
Density / Viscosity							
Max. Recorded Temp.							
Estimated Cement Top	2705'						
Time Well Ready	6:00 PM MDT						
Time Logger on Bottom							
Equipment Number							
Location							
Recorded By	M. Bruner						
Witnessed By							
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record		Size	Wgt/Ft	Top		Bottom	
Surface String							
Prot. String							
Production String							
Liner							

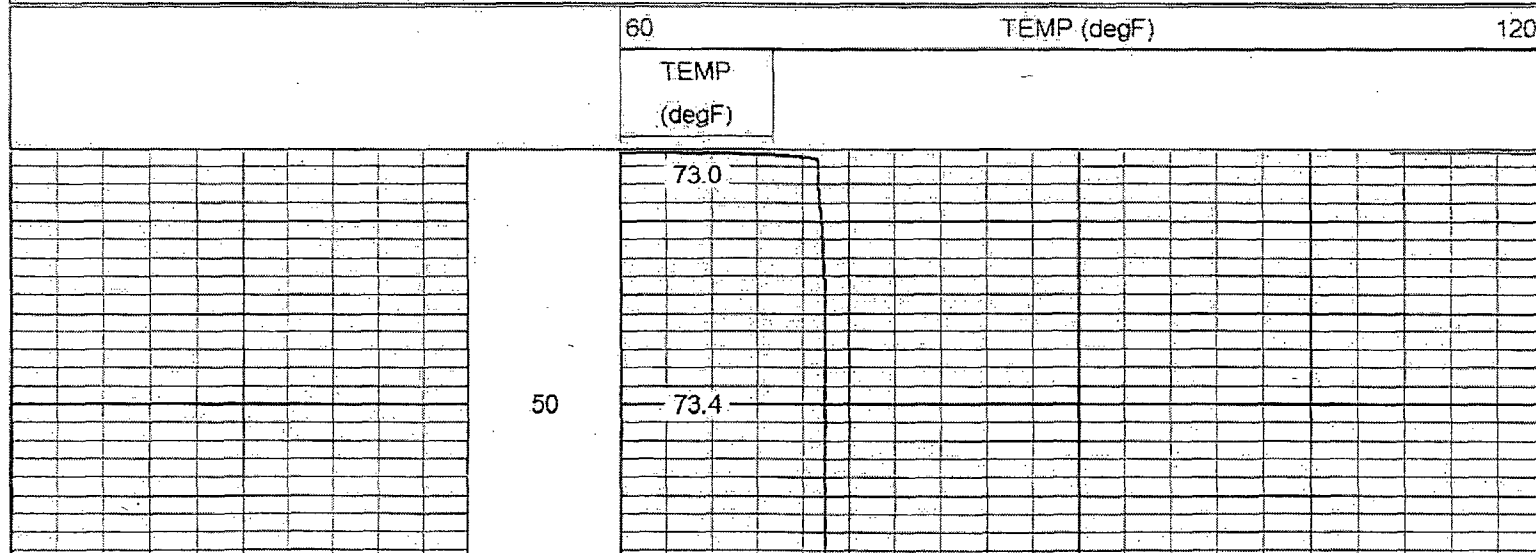
11/17/2014 10:10 AM

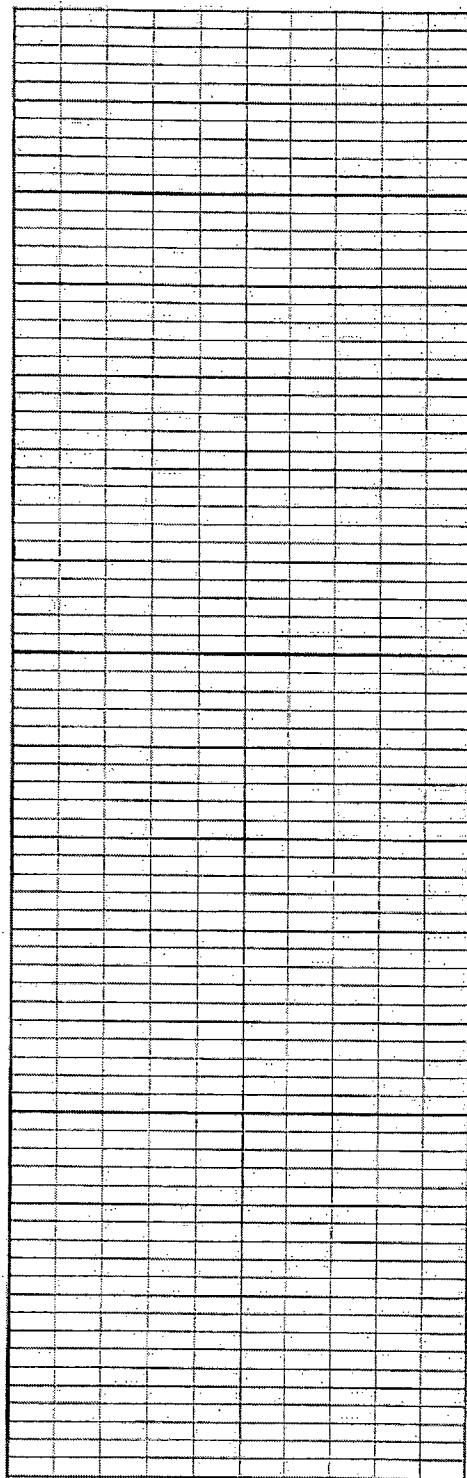
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Estimated Cement Top 2705'

Database File: mewbourne marathon road 15 b3ob federal #1h.db
Dataset Pathname: pass2
Presentation Format: temp
Dataset Creation: Fri Oct 17 18:02:21 2014 by: Log PIP Casedhole Loggi
Charted by: Depth in Feet scaled 1:240

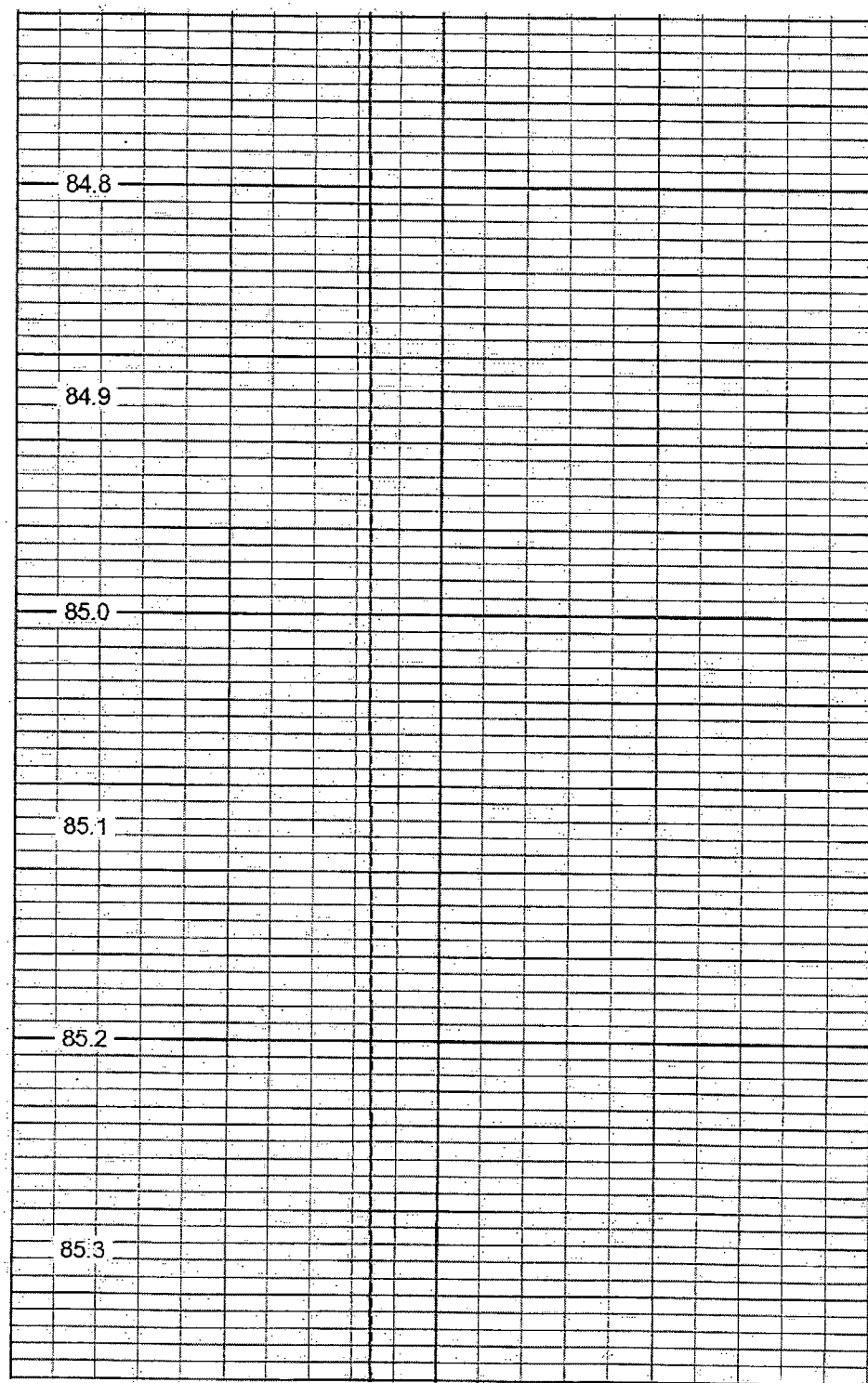


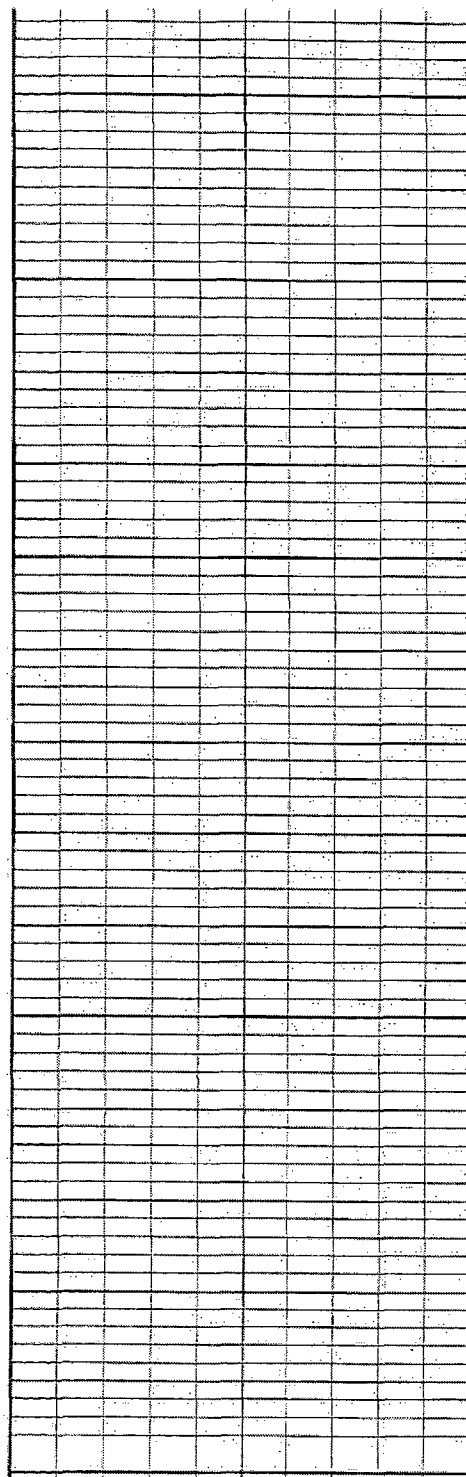


2500

2550

2600





2650
2700
2750
2800

