

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41950
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FED <input type="checkbox"/>
6. State Oil & Gas Lease No. 313471
7. Lease Name or Unit Agreement Name Nighthawk State Com
8. Well Number 003H
9. OGRID Number 160825
10. Pool name or Wildcat 960;AIRSTRIP BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS NOV 10 2014
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) RECEIVED

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BC OPERATING INC.

3. Address of Operator
P.O. BOX 50820 MIDLAND, TEXAS 79710

4. Well Location

Unit Letter O : 240 feet from the South line and 2310 feet from the East line
Section 20 Township 18S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3919 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐ SPUD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/2014 Drill 12.25" hole section to 3380ft. Run 80 joints of 40# J-55 LTC 9 5/8" casing to 3380ft.

10/27/2014 Pump Lead Cement- 374 bbl's/ 705 sxs Class C blend; Density-11.80 ppg, Yield- 2.23 cuft/sk, Additives- 3.59% Kol-Seal, 1.5%TA-2 Sodium Metasili, 3% Salt, 7% Bentonite. Pumped Tail Cement- 91 bbl's/250sks Class-C; Density- 14.8 ppg, Yield-1.32ft/sk; Additives- .45% LTR-2, 1% CaCl2, 2% LCM-2. Drop plug, Displaced- 254bbls Fresh water @ 6 bpm Slowed to 3 bbl/m last 15bbls. Final lift psi 900 bumped plug @ 1560 psi. Hold PSI for 5 min. 2 bbls bleed off. Full returns for the entire job. Circulated 235 bbls/ 591 sxs to surface.

Spud Date: 10/18/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE: Regulatory Analyst DATE 11/5/14

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-674-9696
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/10/14
Conditions of Approval (if any):

NOV 12 2014