

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

NOV 12 2014

RECEIVED

WELL API NO. 30-025-41551
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 947
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661.6' GR

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter A : 278 feet from the North line and 1123 feet from the East line

Section 19 Township 18-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. ND WH x NU BOP. RU line spooler x POOH w/ESP equipment x 131 jts. 2-7/8" tubing. RD line spooler. Laid down ESP x found lead cable splice was bad. RIH with workstring x 6-1/8" bit x tag at 4626'. Pull up above perms. Kill well x wait on ESP equipment to be delivered. RU line spooler x RBIH w/Centrilift ESP equipment on 131 jts. 2-7/8" production tubing. Landed hanger x RD spooler. ND BOP x NU WH x test tree to 5000 psi. RD x MO x clean location.

Spud Date:

10/23/14 (RUPU)

Rig Release Date:

10/29/14 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/7/14

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Mark Stephens TITLE Dist. Supervisor DATE 11/13/2014

Conditions of Approval (if any):

NOV 13 2014