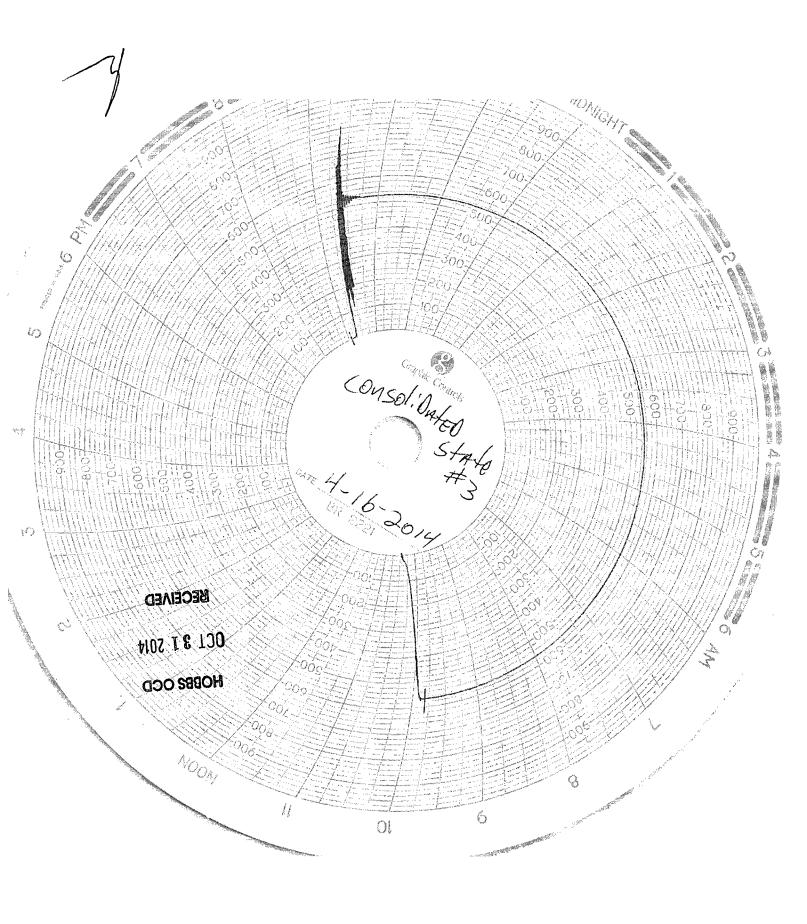
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3. Address of Operator 3001 NORTH BIG SPRING, SUTTE 207, MIDLAND, TX 79705 4. Well Location Unit Letter C : 660 feet from the NORTH line and 2128 feet from the WEST line Section A Township 178 Range 37E NMPM LEA Counts 11. Elevation (Shime whether DR, RRR, RT, GR, etc.) 3,778 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PAND A LITERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of Starting any proposed work). SEL RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Ran 4 "flush joint line (4*OD, 114/fl 0 262" linktness API P110 USS-Liberty JJM ID 3.475" pipe. ID 3.360" connection with an API diff of 3.351" in connection. Ran CEL log. Found good bond acress lines and San Andres squeeze holes. Found top of cement at 4700. Ran in hole with Weatherford Arrowset 1-X packer, crond floop. Topo feet of 2-379" PC tubing on bottom and 10.520" of 2 7/8" IPC tubing on top. Set packer at 12.220". Closed BOP and tested annular space to 500 ps neld good for 30 minutes. Notified OCD of MIT test planned for 1pm tempororow. Purpped 270 bibls of packer fluid down backside. Conducted MIT at 1pm. The OCD did not witness the test. Emailed chart to Sylvia Dickey with OCD. Final Report. SWD - 1 438 Spad Daie: 03/38/2014 Rig Release Date: 04/17/2014 Thereby certify that the information above is true and complete to the best of my knowledge and belief. NIGNATURE A 2014 Petroleum Engineer Petroleum Engineer Phone 132-683-8930. Phone 144 82683-8930. Phone 24683-8930. Phone 25683-8930. Phone 25683-8930. Phone 2576 bibls of accept fluid down backside. Conducted MIT at 1pm. The OCD State Use Only. Petroleum Engineer		☐ Gas Well ☒ Other SWD	8. 11	/ell Number 3
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Consolidated State #3

T17S R37E Sec. 9 660' FNL & 2128' FWL Lea County NM

