

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 A. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-06563</b>
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name <b>Gulf Bunin</b>
8. Well Number <b>1</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Wantz-Abo</b>
4. Well Location Unit Letter <b>D</b> : <b>660</b> feet from the <b>N</b> line and <b>660</b> feet from the <b>W</b> line Section <b>13</b> Township <b>21S</b> Range <b>37E</b> NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3433' GL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <b>Apache Corporation</b>
3. Address of Operator <b>303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705</b>
4. Well Location Unit Letter <b>D</b> : <b>660</b> feet from the <b>N</b> line and <b>660</b> feet from the <b>W</b> line Section <b>13</b> Township <b>21S</b> Range <b>37E</b> NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3433' GL</b>

## 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

## E-PERMITTING

P&A NR <u>          </u>	P&A R <u>          </u>
INT TO P&A <u>P.M.</u>	COMP <u>          </u>
CSNG <u>          </u>	CHG Loc <u>          </u>
TA <u>          </u>	RBDMS CHART <u>          </u>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 11/12/14

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 11/17/2014

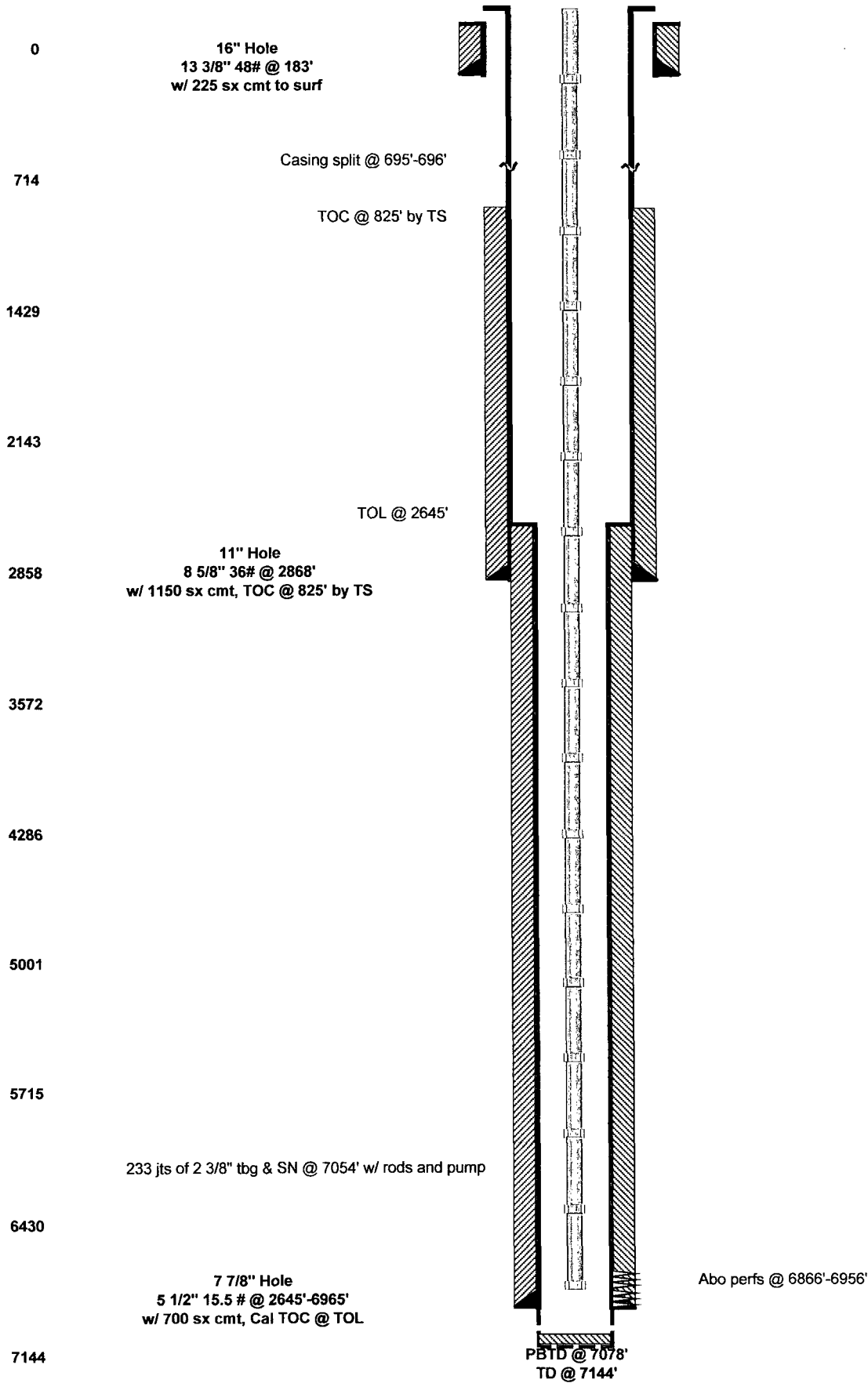
Conditions of Approval (if any):           

NOV 18 2014



WELL BORE INFO.

LEASE NAME	Gulf Bunin
WELL #	1
API #	30-025-06563
COUNTY	Lea, NM





# WELL BORE INFO.

LEASE NAME

Gulf Bunin

WELL #

1

API #

30-025-06563

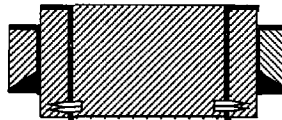
COUNTY

Lea, NM

## PROPOSED PROCEDURE

0

16" Hole  
13 3/8" 48# @ 183'  
w/ 225 sx cmt to surf



7. PUH & perf @ 233' & sqz 160 sx Class "C" cmt from 233' to surf. Attempt to CIRC 8 5/8" to surf. (Water Board & Surf Shoe)

714

Casing split @ 695'-696'

TOC @ 825' by TS



6. PUH & perf @ 750' & sqz 90 sx Class "C" cmt from 750'-550' (Casing Leak) *WOC & TAG*

1429

2143

TOL @ 2645'

5. PUH & spot 50 sx Class "C" cmt from 1300'-1100' WOC/TAG (Top of Salt)

2858

11" Hole  
8 5/8" 36# @ 2868'  
w/ 1150 sx cmt, TOC @ 825' by TS



4. PUH & perf @ 2918' & attempt to sqz 75 sx Class "C" cmt from 2918'-2590' WOC/TAG (Base of Salt, Inter Shoe, & TOL)

3572

4286

*SPOT 25 SX S CMT @ 4000'.*

5001

5715

233 jts of 2 3/8" tbg & SN @ 7054' w/ rods and pump

3. PUH & perf @ 5760' & attempt to sqz 90 sx Class "C" cmt from 5760'-5205', WOC/TAG (Blinbry & Glorieta)

6430

2. MIRU P&A unit. RIH w/ tbg & verify CIBP @ 6825', CIRC w/ MLF & spot 65 sx Class "C" cmt from 6825'-6182' (Abo, Drinkard, & Tubbs)

7144

7 7/8" Hole  
5 1/2" 15.5 # @ 2645'-6965'  
w/ 700 sx cmt, Cal TOC @ TOL

PBTD @ 7078'  
TD @ 7144'

1. MIRU SU prior to P&A. POOH w/ rods & tbg & LD. RIH w/WL & set CIBP @ 6825', RDMO.

Abo perms @ 6866'-6956'

