HOBBS OCD

Submit One Copy To Appropriate District State of New Mexico N	OV 04 2014 Form C-103
En anna Minanala and Natural Dasara	Pauload November 2, 2011
District IEnergy, Minerals and Natural Resource1625 N. French Dr., Hobbs, NM 88240District IIBill S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIODistrict III1220 South St. Francis Dr.	RECEIVED LL API NO. 30-025-10086
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIODistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fa NIM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0. State On & Gas Lease NO.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	DOWNES - C
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator Vanguard Permian LLC	9. OGRID Number 258350
3. Address of Operator	10. Pool name or Wildcat
5847 San Felipe St. Ste. 3000, Houston, TX 77057	Eunice - Blinebry-Tubb
4. Well Location Unit Letter _B: _660' feet from the _N line and _ ^{1980'} feet from	m the East line Euront: Vates 7 RVRS; Over (Dil)
	bunty Lea
11. Elevation (Show whether DR, RKB, RT, C 3468 RKB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIA	L WORK 🛛 🖸 ALTERING CASING 🗍 🛛
PULL OR ALTER CASINGMULTIPLE COMPLCASING/C	
	ion is ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
 Kat hole and certain have been meet and reveled. Cathodic protection holes have been property abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
EXAMPLE Pipelines and flow lines have been abandoned in accordance with $19.15.35.10$ retrieved flow lines and pipelines.	NVIAC. All Huids have been temoved from non-
If this is a one-well lease or last remaining well on lease: all electrical service p	poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	Sh,
When all work has been completed, return this form to the appropriate District offic	te to schedule an inspection.
Me Pa-	2 1/2/2/4
SIGNATURE MAR THE TITLE PRO Forman DATE 11/3/2019 ~	
TYPE OR PRINT NAME Mike Jonese-MAIL: M'ONESCUNRLLC. PHONE:	
For State Use Only	
APPROVED BY: <u>Approved</u> TITLE <u><i>TLA</i></u> TITLE <u><i>TLA</i></u>	<u>d</u> DATE <u>11/14/30</u>