

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008	
					1. WELL API NO. 30-025-35855	
					2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
					3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Mae F Curry (309145)	
					6. Well Number: 005	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER ADD BLINEBRY						
8. Name of Operator Apache Corporation					9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705					11. Pool name or Wildcat Hardy; Blinebry (29710) / Hardy; T-D (29760)	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	B	7	21S	37E		660
BH:						
13. Date Spudded 06/25/2002	14. Date T.D. Reached 07/10/2002	15. Date Rig Released 07/11/2002		16. Date Completed (Ready to Produce) 10/23/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3509' GL
18. Total Measured Depth of Well 7003'		19. Plug Back Measured Depth 6925'		20. Was Directional Survey Made? --		21. Type Electric and Other Logs Run --
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5762'-6253'; Tubb 6415'-6483'; Drinkard 6811'-6831'						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD
8-5/8"	24#	1332'		12-1/4"		635 sx Class C
5-1/2"	15.5#	4679'		7-7/8"		1628 sx Class C
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		
4-1/2"	0	7001'	443 sx C			
25. TUBING RECORD						
SIZE	DEPTH SET		PACKER SET			
2-3/8"	6845'					
26. Perforation record (interval, size, and number) Blinebry 5762'-6253' (1 SPF, 52 holes) Producing Tubb 6415'-6483' (4 SPF, 40 holes) Producing Drinkard 6811'-6831' (4 SPF, 80 holes) Producing						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5762' - 6253' 9712 gal acid; 142,548 gal Pad; 3948 gal RD Universal; 216,740# sand						
28. PRODUCTION						
Date First Production 10/23/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing	
Date of Test 10/26/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 96	Gas - MCF 216	Water - Bbl. 220
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.	
31. List Attachments C-103, C-104						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
<input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature Reesa Fisher		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst		Date 11/05/2014
E-mail Address Reesa.Fisher@apachecorp.com						

DHC- 40B-528

NOV 18 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3052'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3318'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3630'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3790'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3946'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5250'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5288'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5735'	T. Gr. Wash	T. Dakota	
T. Tubb 6336'	T. Delaware Sand	T. Morrison	
T. Drinkard 6750'	T. Bone Springs	T. Todilto	
T. Abo 6904'	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2. from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology