

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40517
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-8090
7. Lease Name or Unit Agreement Name Mango BRM State
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Featherstone; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **NOV 04 2014**

2. Name of Operator
Yates Petroleum Corporation **RECEIVED**

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter C : 100 feet from the North line and 2310 feet from the West line
Unit Letter N : 268 feet from the South line and 1977 feet from the West line
Section 27 Township 20S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3682'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/4/14 – Tested casing to 3500 psi for 30 mins, held good. Increased pressure to open toe sleeve 15,270' at 7300 psi. Established rate and pumped 1500 gallons 15% HCL NEFE acid and flushed casing with 457 bbls of 3% KCL with CRW-132.
10/3-7/14 – Perforated Bone Springs 10,914' – 15,170' (468 holes). Acidized Bone Spring 10,914' – 15,270' with 72,500 gallons 15% HCL acid, frac with a total of 4,357,841# of 20/40 Econoprop, 20/40 RCS and 30/50 Econoprop.

Spud Date: 8/31/12

Rig Release Date: 7/17/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE November 4, 2014

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/14/14
Conditions of Approval (if any):

NOV 18 2014