HOBBS OCD

Submit 1 Copy To Appropriate District	State of New M		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resourch 191		4 2014	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	40052
811 S. First St., Artesia, NM 88210	1220 South St. Francis Dr.		30-025- ENCOdicate Type of Le	-40933 Pase
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Corazon State Unit	
1. Type of Well: Oil Well Gas Well Dother			8. Well Number	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat Wildcat G-08 S213304D; Bone Spring	
4. Well Location				
Unit Letter :				
Section 4 Township 21S Range 33E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3798' GR				
14.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.		-		<u> </u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				ND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			T JOB 🔲	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER: C	Completion Operations	. \
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
8/25/14 to 8/29/14 MIRU. Test intermediate to 1500#. Test 5 1/2" csg to 5900#. Drill out cmt & FS & drill to 18503'. Circ clean.				
9/5/14 to 9/23/14 Test annulus to 1500#. Good test. Set CBP @ 18280' & test csg to 8520#. Solid test. Perforate Bone Spring 11642-18250' (1224). Acdz w/203566 gal 7 1/2% acid. Frac w/10,493,828# sand & 11,378,702 gal fluid.				
10/8/14 to 10/17/14 Drilled out CFP's.				
10/20/14 to 10/21/14 Set 2 7/8" 6.5# L-80 tbg @ 10825' & pkr @ 10815'. Test csg to 1500#. Ok.				
10/22/14 Began flowing back & testing.				
6/23/14	D: D: T		7/21/14	
Spud Date: 0/23/11	Rig Release D	Pate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Type or print name: Stormi Da		Regulatory Analyst	DATE PHON	E: <u>11/10/14</u> NE: (575) 748-6946
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only				
	P	etroleum Enginee	r	Make
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE_	1//////