

OCD-HOBBS

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM92781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Nm 94480X

8. Well Name and No.
GAUCHO UNIT 11H9. API Well No.
30-025-4118410. Field and Pool, or Exploratory
OJO CHISO; BONE SPRING

11. County or Parish, and State

LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

NOV 17 2014

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGYContact: SHAMMY INGRAM
E-Mail: Shammy.Ingram@dmn.com3a. Address
6488 SEVEN RIVERS HIGHWAY PO BOX 250
ARTESIA, NM 882113b. Phone No. (include area code)
Ph: 575-748-0174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T22S R34E SWSE 200FSL 1730FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Number PF-0015-14

1. Name(s) of formation(s) producing water on the lease.
Ojo Chiso; Bone Spring2. Amount of water produced from each formation in barrels per day.
150 barrels per day3. How water is stored on the lease.
Two 500 barrel water tanks at Gaucho Central Tank Battery facility

4. How water is moved to disposal facility.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #253889 verified by the BLM Well Information System
For DEVON ENERGY, sent to the Hobbs
Committed to AFMSS for processing by LINDA DENNISTON on 08/15/2014 ()

Name (Printed/Typed) SHAMMY INGRAM

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 07/21/2014

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 12 2014

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NOV 18 2014
gm

Additional data for EC transaction #253889 that would not fit on the form

32. Additional remarks, continued

Piped

5. Operator's of disposal facility.
Devon

a. Lease name or well name and number.
Rio Blanco 4 Federal #3 SWD and Caballo 9 State #1 SWD

b. Location by 1/4 1/4 Section, Township, and Range of the disposal system.
NW/4 of SE/4, Section 4, Township 23S, Range 34E and SW/4 of NW/4
Section 9, Township 23S, Range 34E

c. The appropriate NMOCD permit number.
NM-19143 and API: 30-025-34577

3155 1077

WATER DISPOSAL ONSHORE ORDER #7

Gaucha Unit #11H API: 30-025-41184

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.
Ojo Chiso; Bone Spring
2. Amount of water produced from each formation in barrels per day.
150 barrels per day
3. How water is stored on the lease.
Two 500 barrel water tanks at the Gaucha Central Tank Battery facility
4. How water is moved to disposal facility.
Piped
5. Operator's of disposal facility Devon
 - a. Lease name or well name and number Rio Blanco 4 Federal #3 SWD and Caballo 9 State #1 SWD
 - b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system NW/4 of SE/4 Section 4 Township 23S Range 34E & SW/4 of NW/4 Section 9 Township 23S Range 34E
 - c. The appropriate NMOC permit number NM-19143 & API: 30-025-34577

30-025-41184

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14