

| Submit To: Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41694 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|--|-------------------------|----------|---------------|---------------|----------|---------------|----------|--------|----------|---|---|-----|-----|-----|-------|------|------|-----|-----|---|---|-----|-----|---------|-------|-----------|------|-----|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 5. Lease Name or Unit Agreement Dopplebock 8 State Com 6. Well Number: <div style="text-align: right; font-size: 1.2em;"> NOV 04 2014 </div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | 9. OGRID <div style="text-align: right; font-size: 1.2em;"> RECEIVED </div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. Name of Operator Devon Energy Production Company, L.P. | | 11. Pool name or Wildcat WC-025 G-06 S183608B; Bone Spring | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102 | | 12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>B</td> <td>8</td> <td>18S</td> <td>36E</td> <td>200</td> <td>North</td> <td>1980</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>O</td> <td>8</td> <td>18S</td> <td>36E</td> <td>331 322</td> <td>South</td> <td>1957 1927</td> <td>East</td> <td>Lea</td> </tr> </table> | Unit | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | Surface: | B | 8 | 18S | 36E | 200 | North | 1980 | East | Lea | BH: | O | 8 | 18S | 36E | 331 322 | South | 1957 1927 | East | Lea |
| Unit | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | | | | | | | | | | | | | | | | | | | |
| Surface: | B | 8 | 18S | 36E | 200 | North | 1980 | East | Lea | | | | | | | | | | | | | | | | | | | | | | | |
| BH: | O | 8 | 18S | 36E | 331 322 | South | 1957 1927 | East | Lea | | | | | | | | | | | | | | | | | | | | | | | |
| 13. Date Spudded 5/27/14 | 14. Date T.D. Reached 7/4/14 | 15. Date Rig Released 7/7/14 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16. Date Completed (Ready to Produce) 10/11/14 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3852.3 GL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. Total Measured Depth of Well 13760 MD, 9407.99 TVD | | 19. Plug Back Measured Depth 13697.3 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run Dual Laterolog, Dual Spaced Neutron Spectral Density | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 9534-13631, Bone Spring | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13-3/8" | 54.5# | 2133 | 17-1/2" | 2135 sx CIC; circ 727 sx | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9-5/8" | 40# | 3510 | 12-1/4" | 1000 sx CIC; circ 115 sx | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 9842 | Whipstock | 480 sx CH; circ 0 | TOC @ 7525 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5-1/2" | 17# | 13745 | 8-3/4" | 2635 sx CH; circ 0 | TOC @ 1080 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24. LINER RECORD | | | 25. TUBING RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 9534 - 13631, total 768 holes | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9534-13631 Acidize and frac in 16 stages. See detailed summary attached. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date First Production 10/11/14 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | Well Status (Prod. or Shut-in) Producing | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date of Test 10/25/14 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 182 | Gas - MCF 175 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Water - Bbl. 1872 | | Gas - Oil Ratio 961.538 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Flow Tubing Press. 420 psi | Casing Pressure 120 psi | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30. Test Witnessed By | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. List Attachments Directional Survey, Logs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Signature <i>Megan Moravec</i> | | Printed Name Megan Moravec | | Title Regulatory Compliance Analyst | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| E-mail Address megan.moravec@dvn.com | | Date 11/4/2014 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

NOV 18 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

| | | | | | | | |
|-------------|-----|----|-----|-------------|-----|----|-----|
| No. 1, from | N/A | to | N/A | No. 3, from | N/A | to | N/A |
| No. 2, from | N/A | to | N/A | No. 4, from | N/A | to | N/A |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |