Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONCERNATION -		WELL API NO. 30-025-42085
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NI	M 87505	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)			Hearns 27 State Com
1. Type of Well: Oil Well Gas Well Other			8. Well Number 501H
2. Name of Operator EOG Resources, Inc.		NOV 1 4 2014	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, IX 79702	RECEIVED	Triste Draw; Bone Spring, East
4. Well Location M 210 Supply South 1, 1570 West 1,			
Unit Letter 27	feet from the Township 24S	line and Sange 33E	feet from theline NMPM County Lea
Section 2.	11. Elevation (Show whethe		
	3479' GR	, DN, Idib, NI, GR, Cic.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING		CASING/CEMEN	T JOB 🗵
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	'	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
11/07/14 Ran 118 jts 9-5/8", 40#, (26) HCK55 LTC & (92) J55 LTC casing set at 5028'.			
Cement lead w/ 825 sks Class C, 12.7 ppg, 1.97 yield; tail w/ 300 sks Class C, 14.8 ppg,			
1,33 yield. Circulated 13 bbls cement to surface. WOC 13 hrs. 11/08/14 Tested casing to 1500 psi for 30 minutes. Test good.			
Resumed drilling 8-3/4" hole.			
Spud Date: 11/02/14	Rig Relea	se Date:	
Spad Date. 17702/14		se Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE A	TITLE	Regulatory Analyst	t <sub>DATE</sub> 11/10/14
Stan Wagn			432-686-3689
Type or print name	E-mail a	dress	PHONE: 432-000-3009
For State Use Only			
APPROVED BY: Petroleum Engineer DATE // / //			
Conditions of Approval (if any):			

NO! 1 8 2014 MB M