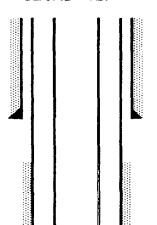
Submit I Copy To Appropriate District Office	State of New N		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Na	itural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OU CONSERVATIO	NI DIVICIONI	30-025-33021
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	S. First St., Artesia, NM 88210 rict III - (505) 334-6178 D Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Sonto Fo. NIM 87505		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.		
87505 SUNDRY NOT	ICES AND REPORTS ON WELI	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR F CATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A	Gecko 27 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD	HOBBS OCD	8. Well Number 1
2. Name of Operator		NOV 1 8 2014	9. OGRID Number
State of NM formerly Hal J. F 3. Address of Operator	kasmussen Operating, Inc		10. Pool name or Wildcat
•	bs, NM 88240	RECEIVED	Wildcat Strawn
4. Well Location	CCO a a Newth		60
Unit Letter A : Section 27	660 feet from the North Township 15S		60feet from theEastline NMPM County Lea
Section 21	11. Elevation (Show whether D	Range 38E	7
10° 10° 10° 10° 10° 10° 10° 10° 10° 10°	all contraction (since with the contraction)		and the
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
	ork). SEE RULE 19.15.7.14 NM.		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
1) MIRU. POOH w/ tubing.	Run in hole w/ guage ring to 10	0,300'.	
,	culate mud laden fluid and cap		
3) POOH to 9900'. Spot 25	sx CL H cmt. WOC. Tag at 970	00' or better. (Top o	f liner and 5 1/2" shoe.) Test csg.
4) POOH to 9300'. Spot 25	sx CL H cmt. (Top Wolfcamp)	POOH to 8200'. Spe	ot 40 sx CL H cmt. (Top Abo)
•	sx CL C cmt. (Top of 5 1/2 and	Intermediate Shoe) Tag at 4750' of better.
	sx CL C cmt. (Base of salt)		·
7) POOH to 2100'. Spot 40			
,	x CL C cmt. WOC and tag. (Su	•	
<i>,</i>	surface inside/outside 9 5/8" cs w ground level and install P&A	~	
10) Out on Weilineau 4 belo	w ground level and matan i an	marker.	
Spud Date:	Rig Release	Date:	
·			
I hereby certify that the information	ahove is true and complete to the	hest of my knowledg	e and helief
I hereby certify that the information		best of my knowledg	e and benef.
SIGNATURE Wall	titale C	ompliance Officer	DATE 10/20/2014
Type or print name Mark Whitak	E-mail addr	ess:	PHONE: 575-393-6161
For State Use Only	\forall		4 /
APPROVED BY: Valey	STOWN PITLE D	ist. Sup	ewise 10/27/2014
Conditions of Approval (if any):		(, h

Proposed SWD Well

GECKO 27 STATE No. 1 SWD

660' FNL & 660' FEL Sec 27, T-15S R-38E Lea County, NM

GL: 3712' KB:



13 3/8" 54.5/68# @ 420' w/ 425 sx CIRC

Injection Interval: Penn 9850' - 11,182'

Injection String:

3 1/2" 4700' - 9800'

Pkr @ 9800'

Max Inj Pressure:

2000 psi

Max Inj Rate:

6,000 BPD

9 5/8" 36/40# @ 4918' w/ 1440 sx

TOC: 650 by TS

Surface Owner:

State of New Mexico

Formation Tops	
Rustler	2200
Yates	3280
Seven Rivers	3450
San Andres	4830
Glorietta	6363
Upper Clearfork	6920
Tubb	7517
Lower Clearfork	7676
Abo	8217
Wolfcamp	9290
Pennsylvanian	9816
Lower Miss	11938
Woodford Shale	12670
Devonian	12780

5 1/2" 17# 4700' - 9850' w/ 756 sx "H"

4"LINER 9750'-11290' T. Perf C 10,394 - 14,010'

Cmt Plug 11,182' - 11,282' w/ 30 sx

TD: 11,283'

Submit To Appropriate	District Office			State of New N	Mavico		Т				Form	C 105
State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural					ources				R	evised June 1	-	
istrict I 525 N. French Dr., Hobbs, NM 88240						WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division					-	30-025-33021 5. Indicate Type of Lease						
District III			12	20 South St. F	rancis Dr.		Ì		ATE Σ		F []	
1000 Rio Brazos Rd., A District IV				Santa Fe, NM	87505		-	State Oil			<u>- Ш</u>	
1220 S. St. Francis Dr., WELL CC			OMPI	ETION REPO	RT AND	OG	- I					
a. Type of Well:							- 18	7. Lease Nar	ne or Unit A	greement Na	me	******
	.	LL 📋 DRY	Ц	OTHER	SWD		1	Gecko :	27 State			
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER												
2. Name of Operator	n Operating, Inc.							8. Well No.	1			
									•		, 	
 Address of Operat 550 West Texas 	tor i, Suite 200, Midla	nd, Texas 7970	01					9. Pool name Wildca	or Wildcat t Strawn		7800	
4. Well Location								***************************************			5000	
Unit Letter _	<u>A:</u>	660 Feet F	rom The	North Line a	nd 660		Feet	From The _	East		Line	Ì
Section	27	Townsh	iin	15S R	lange 38	E		NMPM	Lea	Count	v	ļ
10. Date Spudded	11. Date T.D. Re		. Date Co	ompl. (Ready to Prod.)		evations (D	F&	RKB, RT, G			y Casinghead	
9/17/03	11/9/03			1/9/03		3712'						
15. Total Depth 11,283'	16. Plug I		Z	Multiple Compl. How ones? N/A		18. Interval Drilled By	s 	Rotary Too 0-11,2		Cable 1		
19. Producing Interv	· N/A	-	ttom, Nai	me					20. Was I	Directional Su No	irvey Made	
1. Type Electric an	d Other Logs Run N/A							22. Was W	ell Cored /A		_	
23.	1072			ASING RECO	ORD (Ret	ort all	stri					
CASING SIZE	WEIG	HT LB./FT.	T	DEPTH SET		E SIZE			NG RECO	XD. A	MOUNT PUL	LED
13-3/8"		1.5/68#	8# 420'					425 sx /50			\	
9-5/8"		8/40#						1440 sx			00 00	17.7
5-1/2"		17#	9850'				_	756 sx "H"				
		·			-				<u>\</u>		<u> </u>	
24.	<u> </u>			LINER RECORD	L		 25.		TUBING	RECORD	<u> </u>	1.5
SIZE	TOP	BOTTOM	[SACKS CEMENT	SCREEN		SIZ			H SET	PACKER SI	ET
4"	9750'	11,2	.90'	550 sx	-		3-1	/2"	4700	'-9800'		
26. Perforation re		, and number) 02' - 10632' pe	-C#11 10	10224			FR.			SQUEEZE		
perf #1 10920' - 110 perf #2 10940' -109	60' perf #7 105	16' - 10566' pe	rf#12 10	240' - 10250'	DEPTH IN	TERVAL		AMOUNT	AND KINI	MATERIA	L USED	
perf #3 10836' - 108 perf #4 10804' - 108	•	10' - 10470' pe 20' - 10440' pe										
perf #5 10714' -107		394' - 10404' pe										
28					DUCTIO							
Date First Production	on	Production M	ethod (F1	owing, gas lift, pumpir	ng - Size and ty	pe pump)		Well Stat	us (Prod. or	Shut-in)		
Date of Test	Hours Tested	Choke Si		Prod'n For Test Period	Oil - Bbl					- Bbl.		
Flow Tubing Press.	Casing Pressure	Calculate Hour Rat		Oil - Bbl.	Gas - M	ACF	1	Water - Bbl.		il Gravity - A	API - (Corr.)	
AX 15							1			714		
29. Disposition of C	ras (Sold, used for	juel, vented, etc	;.)						Fest Wi	nessed By		
30. List Attachment	s											
11 haraba aasta	to that the inte-	mation chare	on hos	h sides of this form	as two and	complete 6	0 31	a hast of -	u knowlad	go and hali	of	
or a nereby cern	jy inai ine injor	muuon snown	บก บบแ		us irue ana (ompieie i	o in	e vest of m	у клюжива	ze una velli	IJ	
Signature	arolyn	Price	2/	Printed Name <u>Caroly</u>	yn Price 7	itle Age	nt	Date	<u>5/19</u>	104		
E-mail Address	s csptx@hotr	nail.com				_						
							_					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

n New Mexico	Northwestern New Mexico				
T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Miss 11938'	T. Cliff House	T. Leadville			
T. Devonian 12780'	T. Menefee	T. Madison			
T. Silurian	T. Point Lookout	T. Elbert			
T. Montoya	T. Mancos	T. McCracken			
T. Simpson	T. Gallup	T. Ignacio Otzte			
T. McKee	Base Greenhorn	T. Granite			
T. Ellenburger	T. Dakota	T			
T. Gr. Wash	T. Morrison	T			
T. Delaware Sand	T.Todilto	T			
T. Bone Springs	T. Entrada	T			
T	T. Wingate	T.			
T.	T. Chinle	T			
T.	T. Permian	T			
T.	T. Penn "A"	T			
	T. Canyon T. Strawn T. Atoka T. Miss 11938' T. Devonian 12780' T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand	T. Canyon T. Strawn T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs T. Miss T. Miss T. Cliff House T. Devonian 12780' T. Menefee T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T. T. Wingate T. T. Chinle T. T. Permian			

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
		RTANT WATER SANDS	
Include data on rate of water	er inflow and elevation to w	hich water rose in hole.	
No. 1, from	toto	fœt	••••••
		fæt	
		feet	
,	LITHOLOGY REC	CORD (Attach additional sheet if ne	receam)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				,			
						,	
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