

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

NOV 17 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**Lease Serial No.  
NMNN 106918

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
E. Livingston Tank Battery2. Name of Operator  
Echo Production Inc.9. API Well No.  
30-025-36380/30-025-366563a. Address  
P.O. Box 1210  
Graham, TX 764603b. Phone No. (include area code)  
(940) 549-329210. Field and Pool or Exploratory Area  
Livingston Ridge; Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 31 T22S R32E

11. County or Parish, State  
Lea County, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security Plat
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enclosed is the site security diagrams.  
Thank you.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 10/24/14

*[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tom Golden

Title

Operations Manager

Signature

*[Signature]*

Date 10/10/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

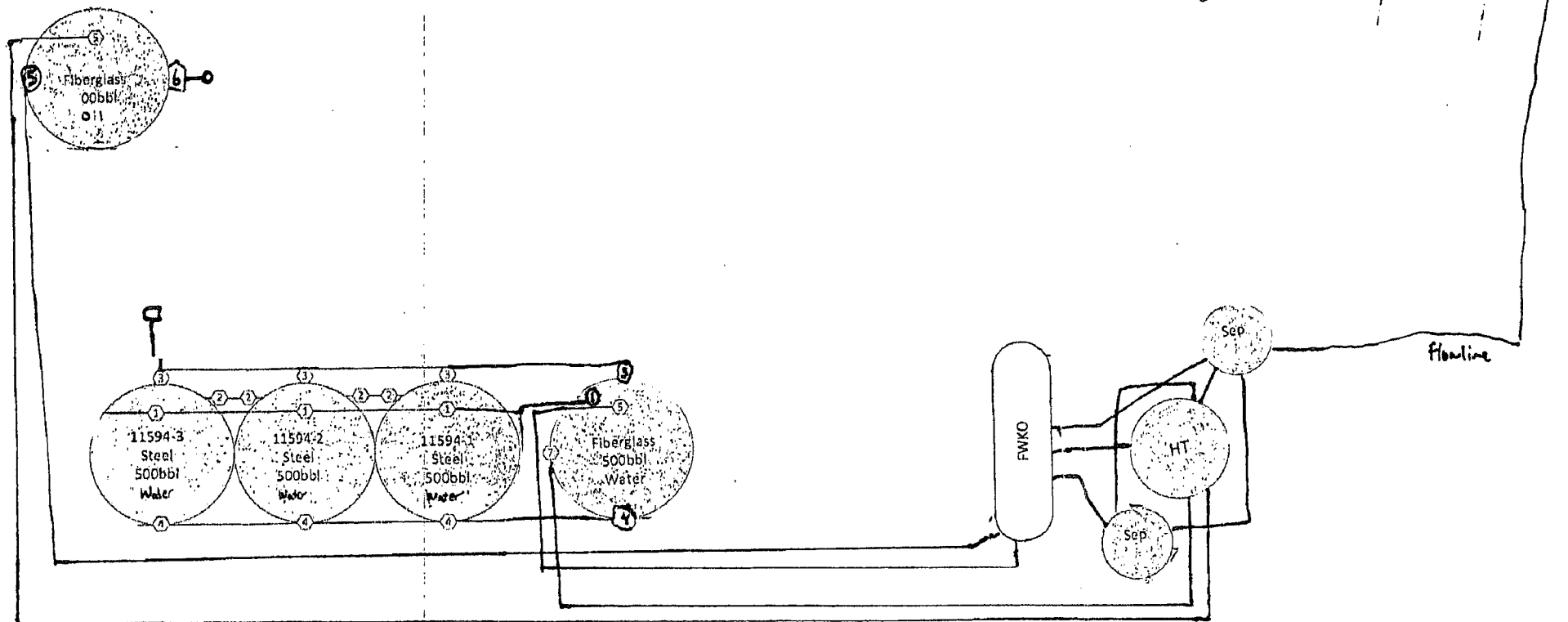
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MJB/OCD 11/18/2014

NOV 19 2014  
*[Signature]*



### I. Production Phase (OT#1)

- A. Valves #1, #2, #4, #5, #7 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #2 Positioned:
  - 1. Valves #1, #3 & #4 Closed and sealed

### II. Sales Phase (OT#1)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #1 Open
- C. Valves on OT #2 Positioned:
  - 1. Valve #1 Open
  - 2. Valve #2, #3, and #4 Closed and Sealed

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.

Date: 10/24/14

*[Signature]*



Road

Flowline

API	Well Name	Well Number	Type	Lease	Status	Unit Letter	Section	Township	Range	OCD	Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-025-36380	EAST LIVINGSTON 31 FEDERAL #001		Oil	Federal	Active	A	31	22S	32E	A		Aug-14	6/16/2004		[6742] ECHO PRODUCTION
30-025-36656	EAST LIVINGSTON 31 FEDERAL #003		Oil	Federal	Active	I	31	22S	32E	I		Jul-14	8/30/2004		[6742] ECHO PRODUCTION