HOBBS OCD

Submit One Copy To Appropriate District Office	State of New Me	xjeev 1 7 2014		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II	OIL CONSERVATION DIVESION		30-025-36819	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		VO-6588		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lesse Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Wynette AYS State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other P&A			#1	
2. Name of Operator // // // // // // // // // // // // //			9. OGRID Number 025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Saunders; Permo Upper Penn, South	
4. Well Location				
Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line				
Section 32 Township 15S Range 33E NMPM Lea County				
τ, τ	11. Elevation (Show whether DR, 4206' GR	RKB, RT, GR, etc.))	
12! Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				/
	press	F1		
OTHER:	compliance with OCD rules and th		eady for OCD inspe	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distributi	-	•		· · ·
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE: N	IM Environmental F	Regulatory Supervise	orDATE11/11/2014
TYPE OR PRINT NAME: <u>Robert A</u>	Asher E-MAIL:	boba@yatesp	etroleum.com	_ PHONE: <u>575-748-4171</u>
For State Use Only	Pitk	miliaria	Officer	JATE 11/18/2014
APPROVED BY: Conditions of Approval (if any):			- 11	DATE DATE
conditions of Approval (it any).				NUV 19 2014 (1)