

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41546
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RED HILLS 2 2 33
8. Well Number #1H
9. OGRID Number 241333
10. Pool name or Wildcat RED HILLS; UPPER BONE SPRING SHALE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	HOBBS AUG 21 2014 RECEIVED
2. Name of Operator CHEVRON MIDCONTINENT LP	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	
4. Well Location Unit Letter <u>P</u> : <u>340</u> feet from the <u>SOUTH</u> line and <u>340</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3424' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	NEW COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT LP HAS COMPLETED THE ABOVE WELL AS FOLLOWS:

06/26/2014 - 07/08/2014 MIRU Cudd Pumping Service, Archer Wire Line Service. Test injection lines to 250 PSI Low and 5500 PSI high. Good test. Equalize to 2000 PSI. Establish injection rate at 3BPM at 1950 PSI. Displace Casing with 250 BBLS of fresh water. TIH in Hole with 4.60' GR and JB to 9050' and TOO. PU Packer BHA. TIH with Packer BHA and set at 8986' Correlate to short joint at 9006 TOO with wire line. Rig Down E-Line unit and support equipment. Rig down Frac valve and associated equipment. Install 2 7/8 Flow brushing and 2 1/2 BPV and Night Cap. RIH hydrotesting to 6000 PSI. M/U retrieving head. 2 jts of 2 7/8' L-80 & XRR pump through plug. Picked up 192 joints of 2 7/8' L-80 6/5# production tubing of racks. TIW and closed 2 7/8 pipe rams. Manual Lock. SIFN Rig down BO Monk pipe testers. Continue RIH hydrotesting to 6000 PSI. Picked up 89 joints of 2 7/8' L-80 6.5. production tubing of racks. Picked up a full pone subs and tested to be able to release Monk, RD Monk pipe testing equipment. RU circulating iron @ 8894' and reverse circulate produced water out of wellbore @ 2BPM. PSI 350 pumped 1200 bbls of packer fluid down annulus. SIFN. Tag packer with on-off tool. Space Out. Measure landing joint, LD/Landing joint. PU 1-8 and 1-4 2 7/8; L-80 6.5#, pony subs. MU tubing hanger. Latch onto On/Off tool set string in compression @ 10 pts & land tubing hanger. Lock down gland nuts and lock pins. PU lines and disconnect from anchors. Telescope derrick, R/D pits and pump. Get rig ready to haul off on Monday morning. RD pumps, lines accumulator, reverse tanks, reverse unit accumulator, doghouse, pipe racks. Loaded and RDMO. Released to production.

Spud Date: 04/19/2014

Rig Release Date: 06/29/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 08/21/2014

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/18/14

Conditions of Approval (if any):

NOV 19 2014