

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23941
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hill A
8. Well Number 008
9. OGRID Number 151228
10. Pool name or Wildcat Eumont; Yates, 7Rvrs, Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mar Oil and Gas Corporation

3. Address of Operator
PO BOX 5155 Santa Fe, NM 87502

4. Well Location
Unit Letter **E**: **3630** feet from the **South** line and **877** feet from the **West** line
Section **6** Township **21S** Range **37E** NMPM **Lea** County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	E-PERMITTING P&A NR INT TO P&A P.M. P&A R COMP CSNG CHG Loc TA RBDMS CHART OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mar proposes to plug and abandon the Hill A # 8 as follows

No earthen pits will be constructed all well fluids will circulated to steel pit or tank

8 5/8" CSA 495 feet. Cemented with 350sks of cement. Cement circulated to surface

4 1/2" CSA 3778 feet. Cemented with 500 sks of cement. TOC calculated at 1750' w/ 70% Fill

Perforations 3624-3735'

Top of Salt at 1414 feet x Base of Salt 2580 feet

Set CIBP at 3575' Cap with 25 sks of cement x Displace well with gelled brine water

Spot 25sx Cement plug at 2630 feet

Perforate at 1464 feet x Squeeze w/ 30 sks cement (Top of Salt Plug)

Perforate at 545 feet x Circulate cement to surface (Surface and Surface shoe Plug)

Leave all casing strings full of cement

Cut off wellhead x service unit anchors x Prepare location for release

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Foreman

DATE 11/16/14

Type or print name Billy E. Prichard

E-mail address: billy@pwllc.net

PHONE: 4329347680

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor

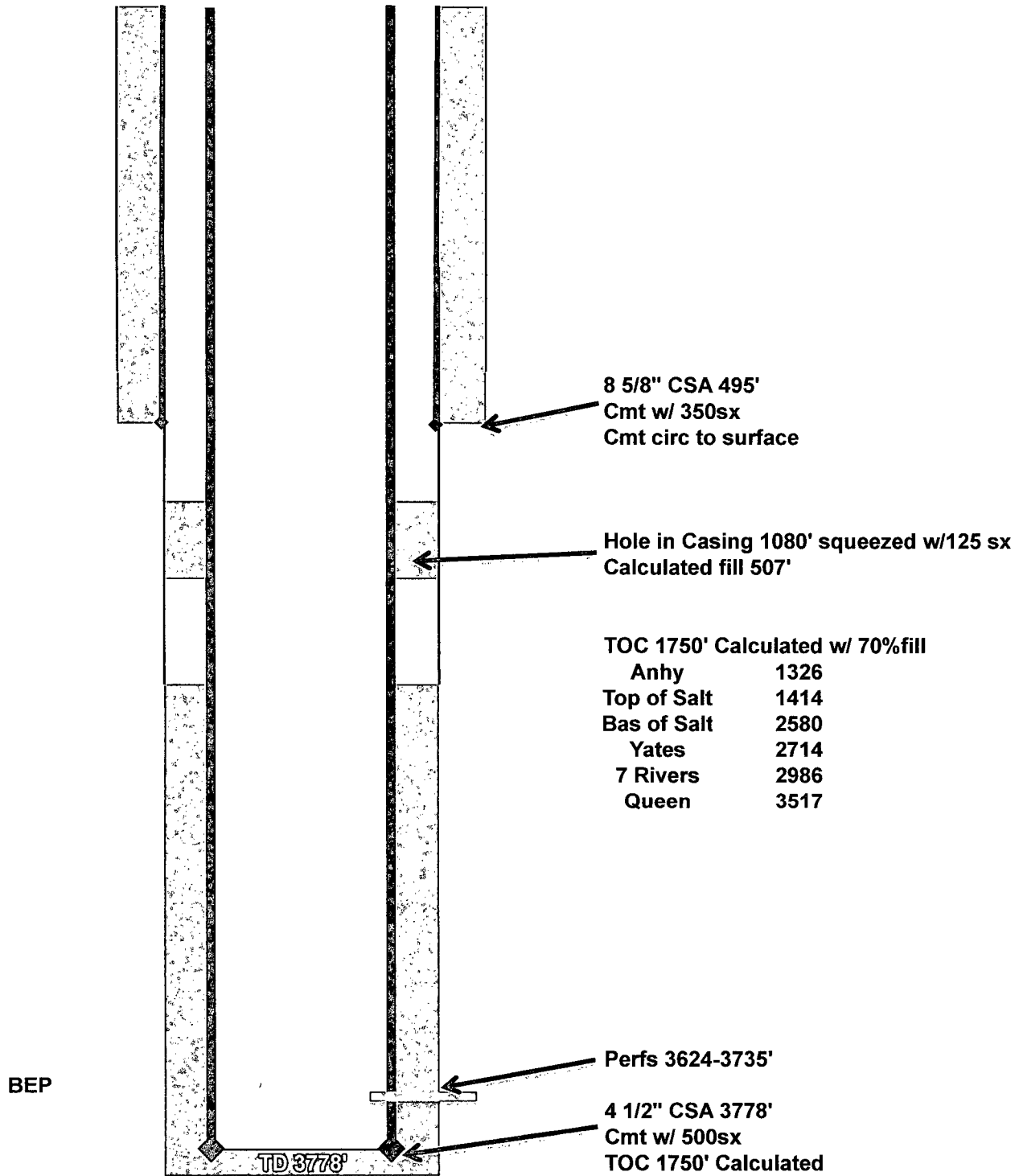
DATE 11/19/2014

Conditions of Approval (if any):

NOV 24 2014

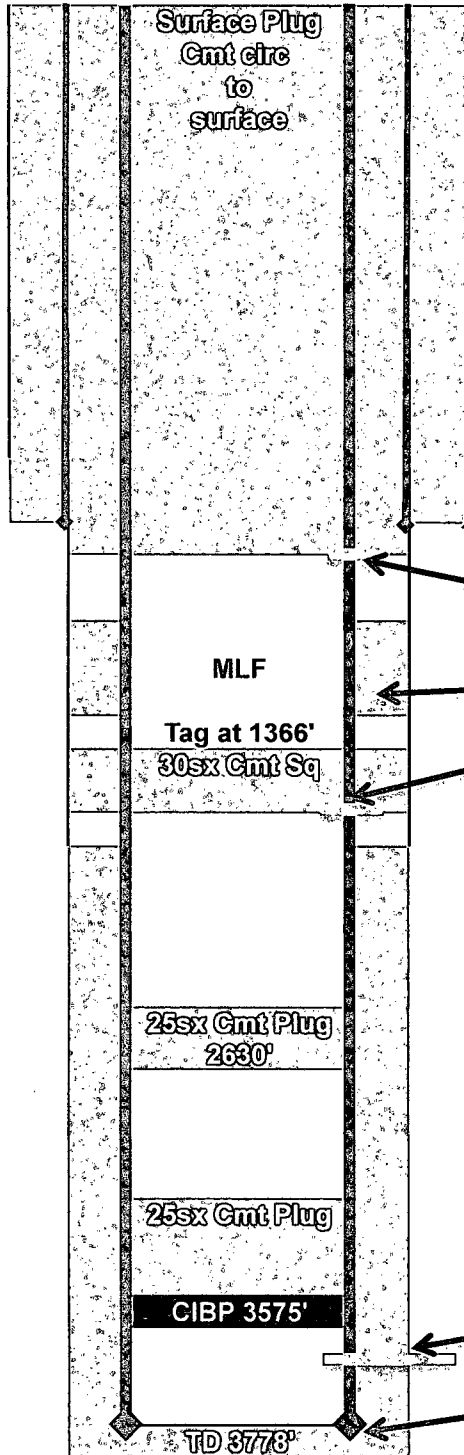
Mar Oil and Gas Corporation
Hill A # 8
API # 30-025-23941
Lea County, New Mexico

Prior to PA



Mar Oil and Gas Corporation
Hill A # 8
API # 30-025-23941
Lea County, New Mexico

After PA



8 5/8" CSA 495'
Cmt w/ 350sx
Cmt circ to surface

Perf @545'

Hole in Casing 1080' squeezed w/125 sx
Calculated fill 507'
Perf @ 1464'

TOC 1750' Calculated w/ 70%fill

Anhy	1326
Top of Salt	1414
Base of Salt	2580
Yates	2714
7 Rivers	2986
Queen	3517

Perfs 3624-3735'

4 1/2" CSA 3778' in 7 7/8" Hole
Cmt w/ 500sx
TOC 1750' Calculated

BEP