

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505 **HOBBS OCD**

WELL API NO. 30-025-26198
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1208
7. Lease Name or Unit Agreement Name St. 23
8. Well Number 1
9. OGRID Number 280240
10. Pool name or Wildcat Bone Springs West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Regeneration Energy Corp.

3. Address of Operator
P.O. Box 210 Artesia, NM 88211-0210

4. Well Location

Unit Letter N: 660 feet from the S line and 1980 feet from the W line

Section 23 Township 23S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3393.6

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

E-PERMITTING

P&A NR _____ P&A R _____
INT TO P&A P.M. COMP _____
CSNG _____ CHG Loc _____
TA _____ RBDMS CHART _____

REM _____
COM _____
CASI _____
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 575-393-6161

1. MIRU. ND WH. NU BOP. 7 5/8 CIBP @ 9600' w/35sx cmt. (Circ w/P&A mud.)
2. 30sx 6600', Cut & pull 7 5/8 from 5170'. 75sx @ 5220' WOC & TAG @ 5070'.
3. 35sx @ 2250', 35sx @ 798' 25sx 100-surf.
4. Install DHM. RR. RDMO.

Perf & SQZ 30sx @ 6600'. WOC & TAG

VERIFY CEMENT TO SURFACE
IN ALL CASING STRINGS.

Closed Loop system will be used. 10lb gelled brine between all plugs.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE _____ AGENT _____ DATE 11-03-14 _____

Type or print name David L. Carter E-mail address: dcarter@eeronline.com Telephone No. 432-262-4270

For State Use Only

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 11/19/2014

Conditions of Approval (if any):

NOV 24 2014

Regeneration Energy

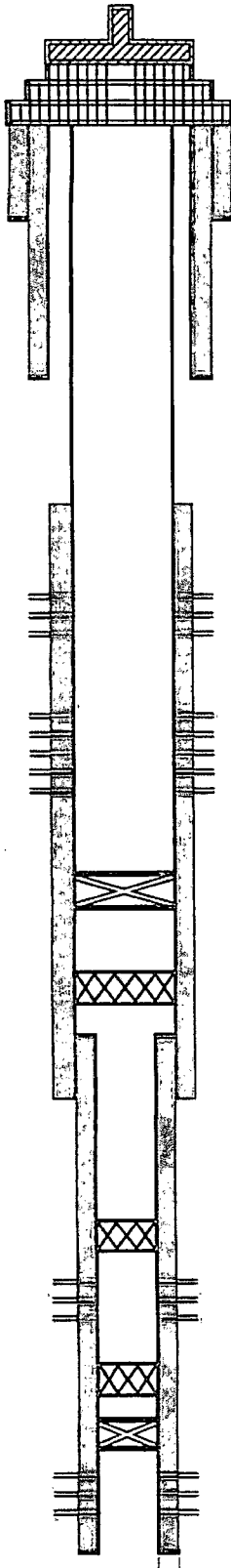
State 23 - 1

API #

660' FSL & 1980' FWL

Lea County, New Mexico

Wellhead 7 1/16" 10K



Surface Casing: 16" 65# H40 Set @ 748'
Cement: w/ 800 sx, Circ to Surface TOC: Surface

Intermediate Casing: 10 3/4" 40.5# S80 Set @ 5120' ✓
Cement: 1st Stg w/ 1900 sx Circ TOC: Unknown
2nd Stg w/ Circ TOC:

TOC @ 8760'

Bone Springs Perfs 9657' - 9670'

2nd Bone Springs Perfs 10520' - 10540'
10543' - 10555'
10556' - 10562'

TOF @ 10606' (Fish - Packer) Possible Fish is Setting @ Csg Wgt Change
Pushed Pkr Downhole to Have Stop

7 5/8" CIBP Set @ 11600' (Capped w/ Cmt ? sx)

TOL @ 11637'

Production Casing: 7 5/8" 29.7 & 33.7 S95 Set @ 11970'
Cement: 1st Stg w/ 425 sx Circ TOC: 8760' Temp Survey
2nd Stg w/ Circ TOC:

5" CIBP Set @ 12853' (Capped w/ Cmt ? sx)

Atoka Perfs 12903' - 12953'

5" CIBP Set @ 13140' (Capped w/ Cmt ? sx)

5" Otis WB Packer Set @ 13171' w/ X Plug Set in Packer

Morrow Perfs 13201 - 13419

PBTD @ 13642'
TD @ 13715'

Liner: 5" 23.2 # Set @ 13709'
Cement: 1st Stg w/ 210 sx Circ TOC:
2nd Stg w/ Circ TOC: