Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-41463		
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE		
District_IV - (505) 476-3460	Santa Fe, NM \$\$\$550CD	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		VID CLIP		
87505	1 7 2014	VU-5091		
SUNDRY NOTIC	ES AND REPORTS ON WELL NOV 1 7 2014	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Connechead 18 State		
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 54		
2. Name of Operator OXY W	A Inc.	9. OGRID Number 16696		
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 56250	Midland, TX 79710	Triple X Bine Spring, W.		
4. Well Location				
Unit Letter	360 feet from the North line and	115feet from thefastline		
Section 8	Township 24 5 Range 33ビ	NMPM County Lea		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
Success appropriate Don to materiale of Money, Report of Other Data				

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER: OTHER: OTHER: OTHER: OTHER:	2	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CTU 7/17/14, RIH & Tag PBTD @ 15576', pressure test csg to 9800# for 30 min & lost 36# total, test considered good. RIH & perf @ 15506-15240, 15202-15030, 14964-14786, 14696-14518, 14450-14239, 14161-13982, 13908-13714, 13647-13431, 13357-13149, 13089-12882, 12821-12642, 12553-12375, 12285-12134, 12017-11839, 11760-11571, 11482-11280' Total 545 holes. Frac in 16 stages w/ 353438g Treated Water + 51000g 15% HCl acid + 2932457g 20# BXL w/ 3876506# sand, RD Nabor. RIH & clean out well, tag up @ PBTD @ 15576', POOH, RIH with 2-7/8" tbg & pkr & set @ 10517'. RIH w/ gas lift valves, flow to clean up and test well for potential.

Spud Date: 6/11/14	Rig Release Date: 7/9/14	
I hereby certify that the information above	is true and complete to the best of my knowledge and be	lief.
SIGNATURE	TITLE Regulation Covelinativ	DATE 11/11/2014
Type or print name Jara Lyn Mend		OKy WPHONE: 432-685-5936
For State Use Only	2	, ,
APPROVED BY: Conditions of Approval (if arry):	TITLE <u>Petroleum Engineer</u>	DATE_ <u>///2///4</u>
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