

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011																		
1. WELL API NO. 30-025-41642																							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																							
3. State Oil & Gas Lease No. VB-1743																							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Convoy BUC State 6. Well Number: 2H																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				8. Name of Operator Yates Petroleum Corporation																			
9. OGRID 025575				10. Address of Operator 105 South Fourth Street, Artesia, NM 88210																			
11. Pool name or Wildcat Triste Draw; Bone Spring, East (Oil)				12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>O</td> <td>28</td> <td>24S</td> <td>33E</td> <td></td> <td>15</td> </tr> <tr> <td>BH:</td> <td>B</td> <td>28</td> <td>24S</td> <td>33E</td> <td>267' 26"</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	O	28	24S	33E		15	BH:	B	28	24S	33E	267' 26"
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13. Date Spudded 7/2/14 RH 7/13/14 RT				14. Date T.D. Reached 8/1/14																			
15. Date Rig Released 8/4/14				16. Date Completed (Ready to Produce) 11/3/14																			
17. Elevations (DF and RKB, RT, GR, etc.) 3,480' GR 3,505' KB				18. Total Measured Depth of Well 15,870'																			
19. Plug Back Measured Depth 15,802'				20. Was Directional Survey Made? Yes (attached)																			
21. Type Electric and Other Logs Run Hi-Res Laterolog Array, CNL, Sector Cement Bond Gamma Ray Collar Log				22. Producing Interval(s), of this completion - Top, Bottom, Name 11,334'-15,788' Bone Spring																			
23. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET																			
20"		Conductor		100'																			
13-3/8"		48#		1,218'																			
9-5/8"		40#, 36#		5,160'																			
5-1/2"		17#		15,850'																			
24. LINER RECORD																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																			
25. TUBING RECORD																							
SIZE	DEPTH SET		PACKER SET																				
26. Perforation record (interval, size, and number) 11,334'-15,680' (504)																							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,334' - 15,680'</td> <td>Acidized with 72,500 gals 15 percent HCL acid.</td> </tr> <tr> <td>11,334' - 15,788'</td> <td>Frac with a total of 4,597,284 lbs 20/40 Econ prop and 20/40 RCS sand.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,334' - 15,680'	Acidized with 72,500 gals 15 percent HCL acid.	11,334' - 15,788'	Frac with a total of 4,597,284 lbs 20/40 Econ prop and 20/40 RCS sand.												
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28. PRODUCTION																							
Date First Production 11/4/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing																		
Date of Test 11/11/14	Hours Tested 24	Choke Size 25/64"	Prod'n For Test Period	Oil - Bbl 328	Gas - MCF 527																		
Flow Tubing Press. NA	Casing Pressure 1500	Calculated 24-Hour Rate	Oil - Bbl. 328	Gas - MCF 527	Water - Bbl. 1601																		
					Oil Gravity - API - (Corr.) NA																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By J. Fitzer																		
31. List Attachments Logs, surveys																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																							
Signature <u>Laura Watts</u>		Printed Name <u>Laura Watts</u>		Title <u>Regulatory Reporting Technician</u> Date <u>November 17, 2014</u>																			
E-mail Address: <u>laura@yatespetroleum.com</u>																							

NOV 24 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	4,883'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	5,125'	T. Morrison	
T. Drinkard	T. Bone Springs	9,111'	T. Todilto	
T. Abo	T. Rustler	1,204'	T. Entrada	
T. Wolfcamp	T. Salado	1,577'	T. Wingate	
T. Penn	T. Bell Canyon	5,150'	T. Chinle	
T. Cisco	T. Cherry Canyon	6,131'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology