

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO.	30-025-41696 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Ironhouse 24 State Com ✓
8. Well Number	4H ✓
9. OGRID Number	6137
10. Pool name or Wildcat	WC-025 G-06 S183518A; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Devon Energy Production Company, L.P. ✓

3. Address of Operator  
333 West Sheridan, Oklahoma City, OK 73102

4. Well Location  
Unit Letter M : 200 feet from the South line and 660 feet from the West line  
Section 24 Township 18S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL: 3980.7

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25/14-10/3/14: MIRU WL & PT. TIH & ran CBL. TIH w/pump through frac plug and guns. Perf Bone Spring, 10036'-14121', total 888 holes. Frac'd 10036'-14121' in 16 stages. Frac totals 88,844 gals 15% HCl, 2,504,029 # Unimin Sand, 3,698,763 # 30/50 Sand, 1,872,125 # SLC 20/40. ND frac, MIRU PU, NU BOP, DO plugs. CHC, ND BOP. RIH w/279 jts 2-7/8" L-80 tbg, set @ 9166.7'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 11/14/2014

Type or print name Megan Moravec E-mail address: megan.moravec@dvp.com PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/24/14  
Conditions of Approval (if any): \_\_\_\_\_

NOV 24 2014