

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-041-20962								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Maybellene HOBS OGD								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 1 NOV 10 2014								
8. Name of Operator Armstrong Energy Corporation		9. OGRID 1092 RECEIVED								
10. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		11. Pool name or Wildcat WC-041 50634315; Wildcat, Penn <GAS> <98103>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	31	6S	34E		1435	South	1524	East	Roosevelt
BH:										
13. Date Spudded 8-02-14	14. Date T.D. Reached 8-17-14	15. Date Rig Released 8-20-14		16. Date Completed (Ready to Produce) 9/24/14		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 8852'		19. Plug Back Measured Depth 7975'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HRLA, BHCS, LD-CN, GR, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7894'-7930'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48		40'		17-1/2"		25 sx		0	
8-5/8"	24 & 32		2500'		12-1/4"		1145 sx		0	
5-1/2"	17		8852'		7-7/8"		780 sx		0	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-7/8"	8700'									
26. Perforation record (interval, size, and number) 7992'-7994', 4 JSPF 7955'-7959', 2 SPF, Connex charges 7890'-7936', 2 JSPF, Connex charges										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
7992'-7994'					1500 gals 15% NEFE + 15 RCN ball sealers					
7955'-7959'					1500 gals 15% NEFE + 20 ball sealers					
7890'-7936'					5000 gals 15% NEFE + 100 RCN ball sealers					
28. PRODUCTION										
Date First Production 10-31-14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/05/14	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl 11.6	Gas - MCF 1010	Water - Bbl. 0	Gas - Oil Ratio 86,919			
Flow Tubing Press. 800 psi	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 11.6	Gas - MCF 1010	Water - Bbl. 0	Oil Gravity - API - (Corr.) 58				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Rocky Ray			
31. List Attachments Deviation Survey, BHCS, HRLA, LD-CN, GR, CBL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Bruce A. Stubbs		Title		Vice President - Operations		Date
E-mail Address		bastubbs@armstrongenergycorp.com								

NOV 24 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2210'	T. Miss 8002'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2201'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2597'	T. Silurian 8453'	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3212'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4538'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger 8741'	Base Greenhor	T. Granite
T. Blinebry	T. Gr. Wash 8827'	T. Dakota	
T. Tubb 5875'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6634'	T.	T. Entrada	
T. Wolfcamp 7432'	T.	T. Wingate	
T. Penn 7753'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2210	3212		Sd, Silt, Salt, Anhy, Sh				
3212	4538		Sh, Anhy, Salt, Dolo, Li				
4538	6634		Sd, Silt, Sh, Salt, Dolo, Li				
6634	7450		Sd, Silt, Dolo				
7450	8098		Li, Sh, Chert				
8098	8450		Li, Dolo, Sh				
8450	8827		Dolo, Chert				
8827	8852		Granite				