	inter Distail													Fo	orm C-105
Submit To Appropriate District Office				State of New Mexico						Revised August 1, 2011					
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210				Oil Concernation Division						30-041-20962					
District III		Oil Conservation Division						2. Type of Le							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV							-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												e cho Deuse			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									10.00						
4. Reason for filing	-									:	5. Lease Nam				
🛛 COMPLETI	ION REF	1 throug	gh #31 :	for State and Fee	e wells	only)		H	Maybellene HOBBS OCD						
C-144 CLOS										'or '			1		:
7. Type of Comp		e plat to the	<u>C-144 CIG</u>	osure rep	bort in a	accordance with	19.15.	<u>17.13.K</u> r	NMAC)					NOV	<u>' 1 0 2014 </u>
🛛 NEW V	WELL [WORKO	VER 🔲	DEEPE	NING	PLUGBACH		DIFFERE	ENT RESERV	OIR	OTHER				
8. Name of Opera	ator			Ē.						1	9. OGRID		10		CEIVED
10. Address of Op	nerator		Armstro	ong En	ergy (y Corporation					11. Pool name	or Wildcat	10	<u>192</u>	
TO: Address of Of	perator										WC-D4		6313	s,	
]	P.O. Bo	x 1973	<u>3, Ros</u>	well, NM 88	3202-1	1973				-Wildcat	; Per	nn LGAS	> <9810
12. Location	Unit Ltr	Sectio	n	Townsł	ıip	Range	Lot	,	Feet from th	he '	N/S Line	Feet from	the	E/W Line	County
Surface:	J	31		6	S	34E			1435		South	1524		East	Roosevelt
BH:															
13. Date Spudded 8-02-14	1 14.	Date T.D. R 8-17-1		15. D	-	Released		16	5. Date Comple		Ready to Prod	luce)		Elevations (DF , GR, etc.)	and RKB,
18. Total Measure		of Well		19. P		k Measured Dep	oth	20. Was Direction			Survey Made?			Electric and O	
	852'				797							HR	LA, I	BHCS, LD-CI	N, GR, CBL
22. Producing Inte 7894'-79		of this comp	letion - T	op, Bott	.om, Na	ime									
					CAS	ING REC) (Don	ort all str	ina	a cet in y				
23. CASING SIZ	75	WEIG	HT LB./F			DEPTH SET			OLE SIZE	ing	CEMENTIN		1	AMOUNT	PULLED
13-3/8"		WLIG	48	40'			17-1/2"			25			0		
8-5/8"		24	& 32			2500'		12-1/4"			1145 sx		0		
5-1/2"			17	8852'				7-7/8"			780 sx		0		
24.						LINER RE				25.		TUBING			
SIZE	TO		BOT	ТОМ		SACKS CEM	ENT	SCREE	IN	SIZI		DEPTH		PACK	ER SET
SIZE			_								2-7/8"	8/	00'	_	
JILE						1		27 4		r ci	DACTUDE		T C		TC
	record (i	nterval size	and num	her)			26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 7092'-7994' 4 ISPE DEPTH INTERVAL								
26. Perforation			, and nun	iber)		.				1,11					
26. Perforation 7992'-7994'	', 4 JSP	F		·		.			I INTERVAL		AMOUNT A	ND KIND	MAT	ERIAL USED	
26. Perforation 7992'-7994' 7955'-7959'	', 4 JSP ', 2 SPF	F F, Connex	charges	5				DEPTH 7992'-	I INTERVAL		AMOUNT A	ND KIND 15% NEI	<u>мат</u> FE +		Il sealers
26. Perforation 7992'-7994'	', 4 JSP ', 2 SPF	F F, Connex	charges	5				DEPTH 7992'-	i interval -7994' -7959'		AMOUNT A 1500 gals 1500 gals	ND KIND 15% NEF 15% NEF	<u>мат</u> FE + FE +	ERIAL USED 15 RCN bal	Il sealers ers
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28.	', 4 JSP ', 2 SPF ', 2 JSP	F F, Connex	charges charge	S es				DEPTH 7992'- 7955'- 7890'- DDUC	1 INTERVAL -7994' -7959' -7936' 2 TION		AMOUNT A 1500 gals 1500 gals 5000 gals	ND KIND 15% NEF 15% NEF 15% NEF	<u>MAT</u> FE + FE + FE +	ERIAL USED 15 RCN bal 20 ball seal 100 RCN ba	Il sealers ers
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936'	', 4 JSP ', 2 SPF ', 2 JSP	F F, Connex	charges charge	S es	od (Fld	wing, gas lift, p		DEPTH 7992'- 7955'- 7890'- DDUC	1 INTERVAL -7994' -7959' -7936' 2 TION		AMOUNT A 1500 gals 1500 gals	ND KIND 15% NEF 15% NEF 15% NEF	<u>MAT</u> FE + FE + FE +	ERIAL USED 15 RCN bal 20 ball seal 100 RCN ba	Il sealers ers
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31	', 4 JSP ', 2 SPF ', 2 JSP ction -14	F F, Connex F, Conne:	charges charge	5 es on Meth	ood <i>(Fla</i>	owing, gas lift, p /ing		DEPTH 7992'- 7955'- 7890'- DDUC g - Size ar	I INTERVAL -7994' -7959' -7936' TTION nd type pump)		AMOUNT A 1500 gals 1500 gals 5000 gals Well Status	ND KIND 15% NEF 15% NEF 15% NEF c (Prod. or S Producing	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$ $\frac{FE +}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball seale 100 RCN ba n)	Il sealers ers all sealers
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc	', 4 JSP ', 2 SPF ', 2 JSP ction -14	F F, Connex	charges charge	S es		owing, gas lift, p ving Prod'n For		DEPTH 7992'- 7955'- 7890'- DDUC	I INTERVAL -7994' -7959' -7936' TTION nd type pump)		AMOUNT A 1500 gals 1500 gals 5000 gals Well Status	ND KIND 15% NEF 15% NEF 15% NEF	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$ $\frac{FE +}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball seale 100 RCN ba n)	Il sealers ers
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31	', 4 JSP ', 2 SPF ', 2 JSP 	F F, Connex F, Connex rrs Tested 24	charge: c charge Producti	5 es on Meth	Flow	owing, gas lift, p ving Prod'n For Test Period		DEPTH 7992'- 7955'- 7890'- DUC g - Size ar Oil - Bb	I INTERVAL -7994' -7959' -7936' E TION nd type pump) pl 11.6	Gas	AMOUNT A 1500 gals 5000 gals 5000 gals Well Status - MCF 010	ND KIND 15% NEF 15% NEF 15% NEF ; (Prod. or S Producing Water -	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball seale 100 RCN ba m) Gas - C 86	Il sealers ers all sealers Dil Ratio 919
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31 Date of Test	', 4 JSP ', 2 SPF ', 2 JSP 	F F, Connex F, Connex	charges c charge Producti Cho	5 es on Meth ke Size 14/64" culated 2	Flow	owing, gas lift, p ving Prod'n For		DEPTH 7992'- 7955'- 7890'- DUC g - Size ar Oil - Bb	I INTERVAL -7994' -7959' -7936' E TION nd type pump)	Gas	AMOUNT A 1500 gals 5000 gals Well Status	ND KIND 15% NEF 15% NEF 15% NEF ; (Prod. or S Producing Water -	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball seale 100 RCN ba m) Gas - C	Il sealers ers all sealers Dil Ratio 919
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31 Date of Test 11/05/14	', 4 JSP ', 2 SPF ', 2 JSP 	F F, Connex F, Connex rrs Tested 24	charges c charge Producti Cho	5 es on Meth ke Size 14/64"	Flow	owing, gas lift, p ving Prod'n For Test Period	umping	DEPTH 7992'- 7955'- 7890'- DUC g - Size ar Oil - Bb	I INTERVAL -7994' -7959' -7936' E TION nd type pump) pl 11.6	Gas	AMOUNT A 1500 gals 5000 gals 5000 gals Well Status - MCF 010	ND KIND 15% NEF 15% NEF 5% NEF 5% NEF 6 (Prod. or S Producing Water -	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball seale 100 RCN ba n) Gas - C 86; ity - API - (Cor 58	Il sealers ers all sealers Dil Ratio 919
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31 Date of Test 11/05/14 Flow Tubing Pres	', 4 JSP ', 2 SPF ', 2 JSP 	F F, Connex F, Connex rrs Tested 24 ing Pressure 0	charges c charge Producti Cho Calc Hou	5 es on Meth ke Size 14/64" zulated 2 r Rate	Flow	owing, gas lift, p /ing Prod'n For Test Period Oil - Bbl. 11.6	umping	DEPTH 7992'- 7955'- 7890'- DUC g - Size ar Oil - Bb	INTERVAL -7994' -7959' -7936' TION nd type pump) bl 11.6 s - MCF	Gas	AMOUNT A 1500 gals 5000 gals 5000 gals Well Status - MCF 010 Vater - Bbl.	ND KIND 15% NEF 15% NEF 5% NEF 6 (Prod. or 5 Producing Water - Oil 30. Test W	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball sealed 100 RCN ba m) Gas - C 86, ity - API - (Con 58 sed By	Il sealers ers all sealers Dil Ratio 919
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31 Date of Test 11/05/14 Flow Tubing Pres 800 psi	', 4 JSP ', 2 SPF ', 2 JSP 	F F, Connex F, Connex rrs Tested 24 ing Pressure 0	charges c charge Producti Cho Calc Hou	5 es on Meth ke Size 14/64" zulated 2 r Rate	Flow	owing, gas lift, p ving Prod'n For Test Period Oil - Bbl.	umping	DEPTH 7992'- 7955'- 7890'- DUC g - Size ar Oil - Bb	INTERVAL -7994' -7959' -7936' TION nd type pump) bl 11.6 s - MCF	Gas	AMOUNT A 1500 gals 5000 gals 5000 gals Well Status - MCF 010 Vater - Bbl.	ND KIND 15% NEF 15% NEF 5% NEF 6 (Prod. or 5 Producing Water - Oil 30. Test W	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball seale 100 RCN ba n) Gas - C 86; ity - API - (Cor 58	Il sealers ers all sealers Dil Ratio 919
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31 Date of Test 11/05/14 Flow Tubing Pres 800 psi	', 4 JSP ', 2 SPF ', 2 JSP 	F F, Connex F, Connex rs Tested 24 ing Pressure 0 Id, used for	charges c charge Producti Cho Calc Hou fuel, vent	s on Meth ke Size 14/64" sulated 2 r Rate <i>ed, etc.)</i>	Flow 4-	owing, gas lift, p /ing Prod'n For Test Period Oil - Bbl. 11.6 Sold	umping	DEPTH 7992'- 7890'- 7890'- DUC g - Size ar Oil - Bb	INTERVAL -7994' -7959' -7936' TION nd type pump) bl 11.6 s - MCF	Gas	AMOUNT A 1500 gals 5000 gals 5000 gals Well Status - MCF 010 Vater - Bbl.	ND KIND 15% NEF 15% NEF 5% NEF 6 (Prod. or 5 Producing Water - Oil 30. Test W	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball sealed 100 RCN ba m) Gas - C 86, ity - API - (Con 58 sed By	Il sealers ers all sealers Dil Ratio 919
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31 Date of Test 11/05/14 Flow Tubing Pres 800 psi 29. Disposition of 31. List Attachmo	', 4 JSP ', 2 SPF ', 2 JSP 	F F, Connex F, Connex rrs Tested 24 ing Pressure 0 Id, used for Deviation	charges c charge Producti Cho Cho Hou fuel, vention	on Meth ke Size 14/64" zulated 2 r Rate ed, etc.)	Flow 4-	owing, gas lift, p /ing Prod'n For Test Period Oil - Bbl. 11.6 Sold RLA, LD-CN	umping	DEPTH 7992'- 7955'- 7890'- DUC 3 - Size ar Oil - Bb	INTERVAL -7994' -7959' -7936' TION nd type pump) bl 11.6 s - MCF	Gas	AMOUNT A 1500 gals 5000 gals 5000 gals Well Status - MCF 010 Vater - Bbl.	ND KIND 15% NEF 15% NEF 5% NEF 6 (Prod. or 5 Producing Water - Oil 30. Test W	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball sealed 100 RCN ba m) Gas - C 86, ity - API - (Con 58 sed By	Il sealers ers all sealers Dil Ratio 919
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31 Date of Test 11/05/14 Flow Tubing Pres 800 psi 29. Disposition of 31. List Attachme 32. If a temporary	', 4 JSP ', 2 SPF ', 2 JSP 	F, Connex F, Connex F, Connex Irs Tested 24 ing Pressure 0 Id, used for Deviation used at the	charges c charge Producti Cho Cale Hou fuel, vent Surve vell, attac	on Meth ke Size 14/64" culated 2 r Rate ed, etc.) y, BH(th a plat	Flow 4- CS, H with th	owing, gas lift, p ving Prod'n For Test Period Oil - Bbl. 11.6 Sold RLA, LD-CN e location of the	umping	DEPTH 7992'- 7955'- 7890'- DUC 3 - Size ar Oil - Bb Gas , CBL rary pit.	INTERVAL -7994' -7959' -7936' TION nd type pump) bl 11.6 s - MCF	Gas	AMOUNT A 1500 gals 5000 gals 5000 gals Well Status - MCF 010 Vater - Bbl.	ND KIND 15% NEF 15% NEF 5% NEF 6 (Prod. or 5 Producing Water - Oil 30. Test W	$\frac{MAT}{FE +}$ $\frac{FE +}{FE +}$	ERIAL USED 15 RCN bal 20 ball sealed 100 RCN ba m) Gas - C 86, ity - API - (Con 58 sed By	Il sealers ers all sealers Dil Ratio 919
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26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31 Date of Test 11/05/14 Flow Tubing Pres 800 psi 29. Disposition of 31. List Attachme 32. If a temporary 33. If an on-site b	', 4 JSP ', 2 SPF ', 2 JSP 	F F, Connex F, Connex F, Connex rs Tested 24 ing Pressure 0 dd, used for used at the v	charges charge Producti Cho Calc Hou fuel, vent Surve vell, attac	on Meth ke Size 14/64" culated 2 r Rate ed, etc.) y, BH(h a plat ort the e	Flow 4- CS, H with th xact loc	owing, gas lift, p /ing Prod'n For Test Period Oil - Bbl. 11.6 Sold RLA, LD-CN e location of the cation of the on- Latitude	Umping	DEPTH 7992'- 7890'- DUC 3 - Size ar Oil - Bb Gas , CBL rary pit. rial:	I INTERVAL -7994' -7959' -7936' CTION <i>nd type pump)</i> ol 11.6 s - MCF 1010	Gas 1 W	AMOUNT A 1500 gals 5000 gals 5000 gals Well Status - MCF 010 Vater - Bbl. 0 Longitude	ND KIND 15% NEF 15% NEF 5% NEF 6 (Prod. or S Producing Water - Oil 30. Test W F	MAT FE + FE + FE + Fhut-in Bbl. 0 Grav //itnes:	ERIAL USED 15 RCN bal 20 ball sealed 100 RCN ba 100 RCN ba any Gas - C 860 ity - API - (Con 58 sed By y Ray	Il sealers ers all sealers Dil Ratio 919 r.)
26. Perforation 7992'-7994' 7955'-7959' 7890'-7936' 28. Date First Produc 10-31 Date of Test 11/05/14 Flow Tubing Pres 800 psi 29. Disposition of 31. List Attachme 32. If a temporary	', 4 JSP ', 2 SPF ', 2 JSP 	F F, Connex F, Connex F, Connex rs Tested 24 ing Pressure 0 dd, used for used at the v	charges charge Producti Cho Calc Hou fuel, vent Surve vell, attac	on Meth ke Size 14/64" culated 2 r Rate ed, etc.) y, BH(h a plat ort the e	Flow 24- CS, H with th xact loc	ving, gas lift, p ving Prod'n For Test Period Oil - Bbl. 11.6 Sold RLA, LD-CN e location of the cation of the on- Latitude h sides of this	Umping	DEPTH 7992'- 7890'- DUC 3 - Size ar Oil - Bb Gas , CBL rary pit. rial:	I INTERVAL -7994' -7959' -7936' CTION <i>nd type pump)</i> ol 11.6 s - MCF 1010	Gas 1 W	AMOUNT A 1500 gals 5000 gals 5000 gals Well Status - MCF 010 Vater - Bbl. 0 Longitude	ND KIND 15% NEF 15% NEF 5% NEF 6 (Prod. or S Producing Water - Oil 30. Test W F	MAT FE + FE + FE + Fhut-in Bbl. 0 Grav //itnes:	ERIAL USED 15 RCN bal 20 ball sealed 100 RCN ba 100 RCN ba any Gas - C 860 ity - API - (Con 58 sed By y Ray	Il sealers ers all sealers Dil Ratio 919 r.)
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	n New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates	2210'	T. Miss	8002'	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	2201'	T. Devonian		T. Cliff House	T. Leadville			
T. Queen	2597'	T. Silurian	8453'	T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres	3212'	T. Simpson		T. Mancos	T. McCracken			
T. Glorieta	4538'	T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	8741'	Base Greenhor	T. Granite			
T. Blinebry		T. Gr. Wash	8827'	T. Dakota				
T.Tubb	5875'	T. Delaware Sand		T. Morrison				
T. Drinkard		T. Bone Springs		T. Todilto				
T. Abo	6634'	Τ.		T. Entrada				
T. Wolfcamp	7432'	Τ.		T. Wingate				
T. Penn	7753'	Τ.		T. Chinle				
T. Cisco (Bough	C)	Τ.		T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	to	feet					
No. 2, from	to	feet					
No. 3, from	to	feet					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	F	rom	То	Thickness In Feet	Lithology
From 2210 3212 4538 6634 7450 8098 8450 8827	To 3212 4538 6634 7450 8098 8450 8827 8852		Lithology Sd, Silt, Salt, Anhy, Sh Sh, Anhy, Salt, Dolo, Li Sd, Silt, Sh, Salt, Dolo, Li Sd, Silt, Dolo Li, Sh, Chert Li, Dolo, Sh Dolo, Chert Granite	F	rom	To		Lithology