					רדי		
59913160-5 August 2007)	UNITED STATES			MOC Hobb	ronu	APPROVED	
D	EPARTMENT OF THE IN BUREAU OF LAND MANAC		-		Expires	IO. 1004-0135 : July 31, 2010	
SUNDRY NOTICES AND REPORTS ON W			ELLS		5. Lease Serial No. NMLC062486		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals OCD			<b>&gt;</b> [	6. If Indian, Allottee or Tribe Name			
	IPLICATE - Other instruct				7. If Unit or CA/Agro 8910063990	ement, Name and/or No.	
I. Type of Well ☐ Gas Well ☑ Other: INJECTION			NOV 2 4 2014 NOV 2 4 2014 8910063990 8. Well Name and No. DRICKEY QUEEN SAND				
2. Name of Operator LEGACY RESERVES OPER				9. API Well No. 30-005-00985-0	00-51		
3a. Address 3b. Phone No			o. (include area code) 10. Fi		10. Field and Pool, or	D. Field and Pool, or Exploratory CAPROCK-QUEEN	
MIDLAND, TX 79702		;					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T14S R31E NWNE 665FNL 1980FEL		/			11. County or Parish, CHAVES COUI		
12. CHECK APF	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF N	OTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent		Deepen		Productio	on (Start/Resume)	U Water Shut-Off	
Subsequent Report	□ Alter Casing	🗖 Fracture T	reat	Reclamat	ion	🗖 Well Integrity	
- · · .	Casing Repair	□ New Cons			•	Other	
□ Final Abandonment Notice	Change Plans	Plug and A	bandon	Water Di	rily Abandon		
Legacy Reserves Operating I subject well. Subject well has CO2 EOR project for the Dric to this location.	potential future use as a W	AGIW in the ever	t that Legac	cy's planned	nded		
				SEE VI	таснер е	OR	
	SEE ATTACHED FOR CONDITIONS OF						
				•••	PPROVAL	•	
4. I hereby certify that the foregoing i		0289 verified by th	o BLM Moll	Information			
Electronic Submission #280289 verified For LEGACY RESERVES OPE Committed to AFMSS for processing by BEVERLY Name (Printed/Typed) LAURA PINA			RATING, sent to the Roswell				
Signature (Electronic	ture (Electronic Submission)		Date 11/18/2014				
	THIS SPACE FOR		STATE O	FFICE US	E		
Approved By	/s/ Robert Hos	skinson <sub>iitle</sub>			RUSWOI	1 Fi Date- 11/2//	
Conditions of approval, if any, are attached. Approval if the order before warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
le 18 U.S.C. Section 1001 and Title 43 states any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cri	ime for any person kn	owingly and w	villfully to make	e to any department or	agency of the United	
	ised ** BLM REVISED	** BLM REVISE	D ** BLM	REVIŠED '		·** √ 2 5 20141	

## Revisions to Operator-Submitted EC Data for Sundry Notice #280289

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA NOI	TA NOI
Lease:	NMLC062486	NMLC062486
Agreement:	· .	8910063990 (NMNM70935X)
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200	LEGACY RESERVES OPERATING PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200
Admin Contact:	LAURA P!NA REGULATORY TECH E-Mail: Ipina@legacylp.com	LAURA PINA REGULATORY TECH E-Mail: lpina@legacylp.com
	Ph: 432-689-5200 Ext: 5273	Ph: 432-689-5200 Ext: 5273
Tech Contact:	LAURA PINA REGULATORY TECH E-Mail: Ipina@legacylp.com	LAURA PINA REGULATORY TECH E-Mail: Ipina@legacylp.com
	Ph: 432-689-5200 Ext: 5273	Ph: 432-689-5200 Ext: 5273
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	CAPROCK; QUEEN	CAPROCK-QUEEN
Well/Facility:	DRICKEY QUEEN SAND UNIT 816 Sec 4 T14S R31E NWNE 665FNL 1980FEL	DRICKEY QUEEN SAND UNIT 816 Sec 4 T14S R31E NWNE 665FNL 1980FEL

## BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).

2. A description of the temporary abandonment procedure.

A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.

B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.

C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.

D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

E. Contact the BLM Roswell Field Office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status up to 12 months.

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.

2. Attaches a clear copy of the original pressure test chart.

3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnesses by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.

2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)