

EC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC062486
2. Name of Operator LEGACY RESERVES OPERATING		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 10848 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 8910063990
3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5273		8. Well Name and No. DRICKEY QUEEN SAND UNIT 832
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T14S R31E NWNW 665FNL 990FWL		9. API Well No. 30-005-00993-00-S1
		10. Field and Pool, or Exploratory CAPROCK-QUEEN
		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/21/14 MIRU plugging equipment. Dug out cellar. 10/22/14 ND wellhead. NU BOP. Tried to release packer. Tbg stuck. 10/23/14 Pumped fresh water and worked tbg (330 bbls fresh). Moved tbg up hole one foot. 10/24/14 Worked tbg. Rigged up Rotary WL and cut tbg @ 2088'. POH w/10 jts. 10/27/14 POH w/tbg. (67 jts total). ND BOP and wellhead. Installed new wellhead and NU BOP. RIH w/overshot and caught fish @ 2088'. Pulled off grapple. POH. 10/28/14 RIH w/overshot, bumper sub, jars, 6 collars, caught fish and jarred loose. POH w/2 1/2 jts of fish. RIG w/bit and scrapper. Tagged fish @ 2010'. Tried to push downhole. Pumped 130 bbls water. Did not circulate. POH w/bit and scrapper. 10/29/14 RIH w/packer and stopped at 6 foot. Swedged out casing. RIH w/packer to 1710'. Did not set. POH. Cleaned slips on packer. RIH and set packer @ 1710'. Released packer. Pumped 130 bbls water. POH w/1000' of tbg. 10/30/14 Set packer @ 1710'. Sqz'd 100 sx cement w/2% CACL and displaced to 1900'. WOC. 10/31/14 No tag. Re-sqz'd 100 sx cement w/2% CACL and displaced to 1900' WOC. No Tag. Re-sqz'd 100 sx cement w/2% CACL and 4 sx of Magna Fiber. WOC. 11/03/14 No Tag. POH w/tbg and packer. RIH

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #280294 verified by: For LEGACY RESERVES OPERAT Committed to AFMSS for processing by BEVERLY WE	
Name (Printed/Typed) LAURA PINA	Title REGULATORY TECH
Signature (Electronic Submission)	Date 11/18/2014

**SUBMIT SUNDRY 3160-5 NOTICE OF INTENT
ORIGINAL SIGNATURE PLUS 3 COPIES
WITH DETAILS FOR PLANNED RECLAMATION
WITHIN 90 DAYS**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Robert Hoskinson</u>	Title <u>Lead PET</u>	Date <u>11/21/14</u>
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Conditions of approval, if any, are attached. Approval of this lease does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime:
States any false, fictitious or fraudulent statements or representations as to any

E-PERMITTING -- New Well _____
Comp _____ P&A M-TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

Office
ment or agency of the United**** BLM REVISED ** BLM REVISED ** E****USED ****

NOV 25 2014

Additional data for EC transaction #280294 that would not fit on the form

32. Additional remarks, continued

w/tbg open ended to 2010'. Pumped 2 sx Magna Fiber, 2 sx paper w/6 bbls water. Tried to load casing. Would not load. Mixed and pumped 6 sx Magna Fiber and 6 sx paper w/18 bbls water. POH w/tbg. RIH w/packer and set @ 1710'. Sqz'd 100 sx cement w/2% CACL and displace to 1900'. WOC. 11/04/14 No tag. Shut down on high winds. 11/05/14 RIH w/bit and scrapper to 2010'. POH. RIH and set 5 1/2 CIBP @ 1990'. Tried to load casing w/50 bbls water. Would not hold. RIH w/packer and tried to isolate holes. No success. Set packer @ 34'. Perf'd csg @ 1871'. Spotted 50 sx cement w/2% CACL @ 1990-1508'. POH w/tbg. WOC. 11/06/14 Tagged plug @ 1980'. Dumped 2 sx sand down tbg. POH w/tbg. Dumped 10 gallons of pea gravel. RIH and tagged @ 1970'. Spotted 25 sx cement w/2% CACL @ 1970-1729'. Pull out of cement. WOC. Tagged @ 1890'. Spotted 40 sx cement and 2% CACL @ 1890-1505'. Pulled out of cement. WOC. 11/07/14 Tagged plug @ 1390'. Pumped 26 bbls water and circulated. Circulated hole w/mud laden fluid. Set packer @ 34' and pressured up on csg to 400 psi. RIH and set packer @ 950'. Perf'd csg @ 1260'. Pumped 3/4 bbls/min @ 600 psi. Sqz'd 40 sx cement w/2% CACL and displaced to 1160'. WOC w/1000 psi on csg. 11/10/14 POH w/packer. RIH open ended and tagged plug @ 1137'. POH. Perf'd csg @ 202'. POH and ND BOP. Set packer at surface and sqz'd 140 sx cement w/2% CACL and circulated to surface. Laid down packer. Cut off wellhead. Verified cement @ surface. RDMO. 11/11/14 Moved in backhoe and welder. Welded on "Below Ground Dry Hole Marker". Backfilled cellar and removed deadmen. Cleaned up location and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Revisions to Operator-Submitted EC Data for Sundry Notice #280294

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMLC062486	NMLC062486
Agreement:		8910063990 (NMNM70935X)
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200	LEGACY RESERVES OPERATING PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200
Admin Contact:	LAURA PINA REGULATORY TECH E-Mail: lpina@legacylp.com Ph: 432-689-5200 Ext: 5273	LAURA PINA REGULATORY TECH E-Mail: lpina@legacylp.com Ph: 432-689-5200 Ext: 5273
Tech Contact:	LAURA PINA REGULATORY TECH E-Mail: lpina@legacylp.com Ph: 432-689-5200 Ext: 5273	LAURA PINA REGULATORY TECH E-Mail: lpina@legacylp.com Ph: 432-689-5200 Ext: 5273
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	CAPROCK; QUEEN	CAPROCK-QUEEN
Well/Facility:	DRICKEY QUEEN SAND UNIT 832 Sec 4 T14S R31E NWNW 665FNL 990FWL	DRICKEY QUEEN SAND UNIT 832 Sec 4 T14S R31E NWNW 665FNL 990FWL