

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM15015B  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Cano Petro of New Mexico, Inc

3a. Address

P.O. Box 41470  
Tulsa, OK 74159-0470

3b. Phone No. (include area code)

(918) 586-0000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Ltr: F 1980 FNL & 1980 FWL Sec 33-T7S-R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Oakson "B" Federal #1

9. API Well No. 30-005-20640

10. Field and Pool or Exploratory Area  
Tom Tom San Andres

11. Country or Parish, State  
Chaves County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Alternate Offsite</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Oil Storage</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

When Cano Petro of New Mexico, Inc. returns this well to production we would like to lay a flowline from this well using 3" SDR 7 Poly Pipe. This flowline will leave the location and follow existing roadway from the well to a Centralized Tank Battery located off lease in the general vicinity of the Oakson "A" #2 on Federal Lease NMNM15015A (API No.: 30-005-20617). See map attached for general flowline path. The line will be constructed using standard best practices for this type of line and will be hydrostatically tested before being placed into service.

This line will commence at the wellhead and follow a path heading Easterly following the existing roadway for about 95' to meet the main North/South lease/ranch roadway. At this point the line will turn southwardly and follow this existing roadway for about 2640' then WSW about 65' into the new consolidated Tank Battery for the Oakson Federal, Oakson "A" Federal, Oakson "B" Federal, Miller Federal and Miller 33 Federal leases. This consolidate Tank Battery is being proposed under separate Sundry notice for each lease and will be constructed so that there is no possible commingling of oil production (which will be measured and stored separately). However, produced water will be commingling for ease of disposal.

Each well will be equipped with connections so that an accurate as possible well test can be performed at each well on the given lease. As other wells are brought back into production they will tie into this flowline to minimize the footprint of this disturbance

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

David P. Spencer

Title Senior Oil & Gas Engineer

Signature

Date

11/6/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Robert Hoskinson

Title

Date

11/16/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Lead PET  
Office

Roswell Field  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 25 2014