

HOBBS OCD

NOV 21 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26372

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VC-0018-0001

7. Lease Name or Unit Agreement Name

GETTY 1 STATE

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

EAST GRAMA RIDGE-MORROW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter F : 1,650 feet from the NORTH line and 1,650 feet from the WEST line

Section 1 Township 22-S Range 34-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,631' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: RETURN WELL TO PRODUCTION ☒ WORKOVER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Sandra K. Lawlis

TITLE Vice President

DATE 11/17/14

Type or print name Sandra K. Lawlis

E-mail address: skl@vfpetroleum.com

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY

[Signature]

TITLE

Petroleum Engineer

DATE

11/24/14

Conditions of approval, if any:

NOV 25 2014

06/10/14 RU WSU. Make 1 swb run. No fluid. RD rel WSU.
 06/11/14 - Well open to test tank.
 06/29/14
 06/30/14 MIRU Swbg unit. Make 2 swb runs. Rec 4 ½ bbls wtr. RD rel swbg unit.
 07/01/14 - Well open to test tank.
 07/18/14
 07/19/14 MIRU Swbg unit. Make 2 swb runs. Rec 4 bbls wtr. Lve well open to test tank. RD rel swbg unit.
 07/20/14 - Well open to test tank.
 08/06/14
 08/07/14 MIRU Swbg Unit. Make 5 swb runs. Rec 5 bbls wtr. Lve well open to test tank. RD rel swbg unit.
 08/08/14 - Well open to test tank.
 08/24/14
 08/25/14 MIRU Swbg Unit. Make 4 swb runs. Rec 2 bbls wtr. Lve well open to test tank. RD rel swbg unit.
 08/26/14 - Well open to test tank.
 09/12/14
 09/13/14 MIRU Swbg Unit. Make 2 swb runs. Rec 7 bbls fluid. Wait 1 hr. Make swb run. Rec 1 bbl fluid. Lve well open to test tank. RD & rel swbg unit.
 09/14/14 - Well open to test tank.
 09/30/14
 10/01/14 MIRU Swbg Unit. Swb well 3 hrs. Rec 5 bbls wtr. RD swbg unit. MI & set 2 – 500 bbl frac tanks.
 10/02/14 - WO frac job
 10/03/14
 10/04/14 RU Cudd Services. Frac Morrow perfs 12,820' – 12,830'. Well sanded off @ 12,000#. SD unable to pump in. RD Cudd & all equip.
 10/05/14 - WO coil tbg unit.
 10/20/14
 10/21/14 RU flowback manifold.
 10/22/14 Install flowback manifold.
 10/23/14 - WO coil tbg unit.
 10/28/14
 10/29/14 MIRU Cudd Services coil tbg unit.
 10/30/14 Run in hole w/coil tbg. Get sand out of tbg. Pull coil tbg. RD coil tbg unit.
 10/31/14 MIRU swbg unit. Swb 4 hrs. Rec 6 bbls wtr.
 11/01/14 Swb 4 hrs. Rec 4 bbls wtr. Lve well open to flow tank.
 11/02/14 - Lve well open to flow tank.
 11/03/14
 11/04/14 Make 3 swb runs. Rec 4 bbls wtr. RD rel swbg unit. Lve wellopen to flow tank. Start connecting tank btttry.
 11/05/14 - Connecting tank battery. Well open to flow tank.
 11/11/14
 11/12/14 MIRU swbg unit. Make 4 swb runs. Rec 6 bbls wtr. RD rel swbg unit. Lve well open to flow tank.
 11/13/14 - Well open to flow tank with slight blow.
 11/17/14