Damage Energy, Minerals and Natural Resources Revised July 18.2013 WELL APPL NO. WELL APPL NO. 30.02531827 Difficit II - (575) 748-1233 OIL CONSERVATION DIVISION 30.02531827 Difficit II - (575) 748-1233 OIL CONSERVATION DIVISION 30.02531827 Difficit II - (575) 748-1233 State Fe, NM 9710 State Fe, NM 9710 Difficit IV - (596) 746-3400 Santa Fe, NM 9710 State Oil & Gas Lease No. 1220 5 St Premote Dr. Santa Fe, NM SunDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (D0 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PILLO RINOK C101 FOR SUCCEMENT 9. OGRID Number 2007 1. Type of Well: Oil Well Gas Well Other NILIC BACK PROPOSALS TO PERMIT (NOR C101 FOR SUCCEMENT) 9. OGRID Number 2007 2. Name of Operator PO BOX 108448, MIDLAND, TX 79702 9. OGRID Number 240974 3. Address of Operator 200 feet from the NORTH In and 1250 feet from the WEST Jine Vell Location 10. Pool name or Wildcat 10. Pool name or Wildcat 10. Letter E 250 feet from the NORTH In and 2120 feet from the WEST Jine Section 24 Township 25S Range 37E NMPM County LEA 10. Decrof INTENTION TO: SUBSEQUENT REPO	Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
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SIGNATURE / Cut Wurium TITLE SENIOR ENGINEER DATE 11/13/2014	SIGNATURE / Cut Wuriem TITLE SENIOR ENGINE	ERDATE_ <u>11/13/2014</u>
Type or print name <u>KENT WILLIAMS</u> E-mail address: <u>kwilliams@legacylp.com</u> PHONE: <u>432-689-5200</u>		PHONE: <u>432-689-5200</u>
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APPROVED BY: Diel Comansh TITLE Stat Manager DATE 11/18/2014		
CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER	CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS	- Operator shall give the OCD NOV 2 5 2014

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