| Submit I Copy To Appropriate District Office | State of New Mexico | Form C-103 |
|--|---|--|
| 1625 N. French Dr., Hobbs, NM 8824 | nergy, Minerals and Natural Resources | WELL API NO. |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-025-41816 5. Indicate Type of Lease |
| District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 NOV 2 | 1 2320 South St. Francis Dr. Santa Fe, NM 87505 | STATE FEE 6. State Oil & Gas/Lease No. |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | o. State on & Gas-Lease No. |
| SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO | DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.) | OR PERMIT" (FORM C-101) FOR SUCH | Osprey 10 |
| 1. Type of Well: Oil Well Gas We | II Other | 8. Well Number 601H |
| Name of Operator EOG Resources, Inc. | | 9. OGRID Number 7377 |
| 3. Address of Operator P.O. Box 2267 Midland, TX | 79702 | 10. Pool name or Wildcat Red Hills; Bone Spring, East |
| 4. Well Location M 220 | South 19 | 0 West |
| Unit Letter : 220 Section 10 | feet from the line and Township 25S Range 34E | feet from the line NMPM County Lea |
| 5000001 | evation (Show whether DR, RKB, RT, GR, etc. 3333' GR | |
| | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENT | | SEQUENT REPORT OF: |
| | AND ABANDON REMEDIAL WOR | |
| PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE | IPLE COMPL CASING/CEMEN | T JOB 🗵 |
| CLOSED-LOOP SYSTEM ☐ | | |
| OTHER: 13. Describe proposed or completed operations of the second or completed operations. | ☐ OTHER: erations. (Clearly state all pertinent details, an | d give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| 11/16/14 Spud 12-1/4" hole. | | |
| Ran 26 jts 9-5/8", 40#, J55 LTC casing set at 1030'. Cement lead w/ 325 sks Class C, 13.5 ppg, 1.76 yield; | | |
| tail w/ 150 sks Class C, 14.8 ppg, 1.35 yield. | | |
| Circulated 239 sks cement to surface. WOC 31.5 hrs. 11/18/14 Tested casing to 1500 psi for 30 minutes. Test good. | | |
| Resumed drilling 8-3/4" hole. | | |
| `. | | No section of the sec |
| Mary Control of the C | | E-PERMITTING P&A NR P&A R |
| | | P&A NR P&A R - INT to P&A |
| Spud Date: 11/16/14 | Rig Release Date: | CSNG MB Chng Loc_ |
| | | TA |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNATURE Han Way TITLE Regulatory Specialist DATE 11/19/2014 | | |
| Type or print name Stan Wagner | E-mail agldress: | PHONE: 432-686-3689 |
| For State Use Only | | |
| APPROVED BY: TITLE Petroleum Engineer DATE // 2//4 | | |
| Conditions of Approval (if any): | Carried to | |