Office	State of Item 1	lexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-21684 /
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr	ancis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	la er-		
	CES AND REPORTS ON WELL	S aco	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN OR P	LAMPS ACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FORM C-10)	POR SUCH	Lillie
	Gas Well 🔲 Other	24 6	8. Well Number 4
2. Name of Operator	_	NON S T SOIT	9. OGRID Number
OXY USA I	nc.	RECEIVED	16696
3. Address of Operator	250 Midland, TX 79710	REG	10. Pool name or Wildcat
	230 Midialid, 1X 79/10		towler Upper 100
4. Well Location	220	( , , , )	<b>77 6 16 1 1 1</b>
			1870 feet from the West line
Section 23		Range 37E	NMPM County Lea
	11. Elevation (Show whether D		
	3860		A-4-21-30 (17)
12 Charle A	ppropriate Box to Indicate	Natura of Nation	Panart or Other Date
12. Check A	ppropriate Box to indicate	/———— —— —	<u></u>
NOTICE OF IN	TENTION TO:	1	AITTING
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔽	RE P&A NR	Control of the Contro
TEMPORARILY ABANDON	CHANGE PLANS	cd INT TO	
PULL OR ALTER CASING	MULTIPLE COMPL	CA CSNG_	CHG Loc
DOWNHOLE COMMINGLE		TA	RBDMS CHART
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:	· · · · · · · · · · · · · · · · · · ·
	eted operations. (Clearly state al		nd give pertinent dates, including estimated date
of starting any proposed wor		AC. For Multiple Co	ompletions: Attach wellbore diagram of
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMA	AC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or reco	k). SEE RULE 19.15.7.14 NMA impletion.	-	ompletions: Attach wellbore diagram of
proposed completion or reco	rk). SEE RULE 19.15.7.14 NMA Impletion. 595' PBTD-5660' Perfs-5160	-5579'	
proposed completion or reco TD-56	k). SEE RULE 19.15.7.14 NM/ mpletion. 595' PBTD-5660' Perfs-5160 3-5/8" 24# csg @ 1019' w/ 410sx	-5579' ., 12-1/4" hole, TOC-	-Surf-Circ
proposed completion or reco TD-56 8	k). SEE RULE 19.15.7.14 NM/ mpletion. 595' PBTD-5660' Perfs-5160 3-5/8" 24# csg @ 1019' w/ 410sx 5-1/2" 15.5# csg @ 5695' w/ 640	-5579' x, 12-1/4" hole, TOC sx, DVT @ 3804', 7-	-Surf-Circ
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proposed completion or reco TD-56 8 5 1. R 2. M	k). SEE RULE 19.15.7.14 NMA mpletion. 595' PBTD-5660' Perfs-5160 3-5/8" 24# csg @ 1019' w/ 410sx 5-1/2" 15.5# csg @ 5695' w/ 640 IH & set CIBP @ 5110', M&P 40s &P 25sx cmt @ 3854-3700' WO	-5579' k, 12-1/4" hole, TOC- sx, DVT @ 3804', 7- x cmt to 4825' C-Tag	-Surf-Circ 7/8" hole, TOC-2000'-TS
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TD-56  1. R  2. M  3. M  4. M  5. Pe  6. Pe  10  Abov  Spud Date:  I hereby certify that the information a  SIGNATURE  Type or print name	ck). SEE RULE 19.15.7.14 NMA completion.  695' PBTD-5660' Perfs-5160  8-5/8" 24# csg @ 1019' w/ 410sx  5-1/2" 15.5# csg @ 5695' w/ 640  IH & set CIBP @ 5110', M&P 40sx  &P 25sx cmt @ 3854-3700' WOO  &P 25sx cmt @ 3258-3108' WOO  erf @ 1075' sqz 65sx cmt to 880'  erf @ 250' sqz 80sx cmt to Surfac  of MLF between plugs  re ground steel tanks will be utili  Rig Release I  bove is true and complete to the  TITLE S  t E-mail address	-5579'  3, 12-1/4" hole, TOC- 15x, DVT @ 3804', 7- 2x cmt to 4825' C-Tag C-Tag C-Tag WOC-Tag Tee  Pr  zed  Date:  best of my knowled  Gr. Regulatory Advis  david_stewart	-Surf-Circ 7/8" hole, TOC-2000'-TS  The Oil Conservation Division MUST BE NOTIFIED 24 Hours rior to the beginning of operations  ge and belief.  DATE 11 12 14  @@oxy.com PHONE: 432-685-5717
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TD-56  1. R  2. M  3. M  4. M  5. Pe  6. Pe  10  Abov  Spud Date:  I hereby certify that the information a  SIGNATURE  Type or print name	ck). SEE RULE 19.15.7.14 NMA completion.  695' PBTD-5660' Perfs-5160  8-5/8" 24# csg @ 1019' w/ 410sx  5-1/2" 15.5# csg @ 5695' w/ 640  IH & set CIBP @ 5110', M&P 40sx  &P 25sx cmt @ 3854-3700' WOO  &P 25sx cmt @ 3258-3108' WOO  erf @ 1075' sqz 65sx cmt to 880'  erf @ 250' sqz 80sx cmt to Surfac  of MLF between plugs  re ground steel tanks will be utili  Rig Release I  bove is true and complete to the  TITLE S  t E-mail address	-5579'  3, 12-1/4" hole, TOC- 15x, DVT @ 3804', 7- 2x cmt to 4825' C-Tag C-Tag C-Tag WOC-Tag Tee  Pr  zed  Date:  best of my knowled  Gr. Regulatory Advis  david_stewart	-Surf-Circ 7/8" hole, TOC-2000'-TS  The Oil Conservation Division MUST BE NOTIFIED 24 Hours rior to the beginning of operations  ge and belief.

**OXY USA Inc. - Proposed** Lillie #4 API No. 30-025-21684

80sx @ 250'-Surface

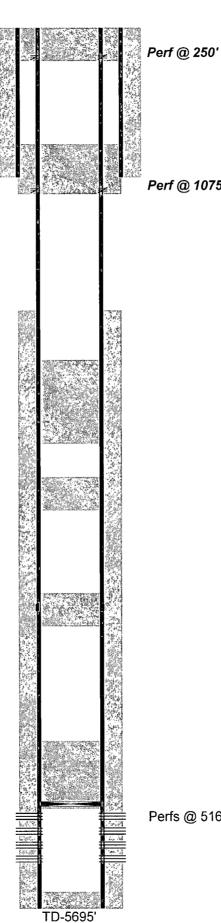
65sx @ 1075-880' WOC-Tag

55sx @ 2720-2300' WOC-Tag

25sx @ 3258-3108' WOC-Tag

25sx @ 3854-3700' WOC-Tag

CIBP @ 5110' w/ 40sx to 4825'



12-1/4" hole @ 1019' 8-5/8" csg @ 1019' w/ 410sx-TOC-Surf-Circ

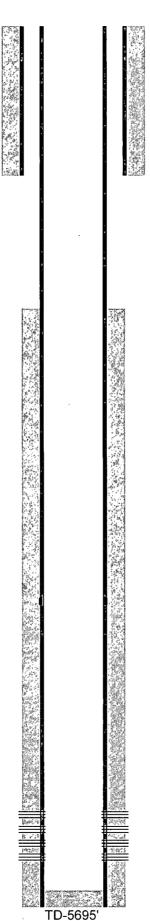
Perf @ 1075'

7-7/8" hole @ 5695' 5-1/2" csg @ 5695' w/ 640sx-TOC-2000'-TS DVT @ 3804'

Perfs @ 5160-5579'

PB-5660'

OXY USA Inc. - Current Lillie #4 API No. 30-025-21684



12-1/4" hole @ 1019' 8-5/8" csg @ 1019' w/ 410sx-TOC-Surf-Circ

7-7/8" hole @ 5695' 5-1/2" csg @ 5695' w/ 640sx-TOC-2000'-TS DVT @ 3804'

Perfs @ 5160-5579'

PB-5660'