

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 25078 02578
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wilson State
8. Well Number #4
9. OGRID Number 9809
10. Pool name or Wildcat Wilson Yates 7R Assoc.
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
State of NM formerly Hal J. Rasmussen Oper Inc

3. Address of Operator
1625 North French Drive, Hobbs, NM 88240

4. Well Location
Unit Letter I: 2310 feet from the South line and 990 feet from the East line
Section 23 Township 21-S Range 34-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUG AND ABANDON
PROCEDURE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendy Whitaker TITLE Compliance Officer DATE 11/25/2014

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE DIST. SUPERVISOR DATE 11/25/2014
Conditions of Approval (if any):

DEC 01 2014

State of New Mexico formerly HAL J RASMUSSEN OPER INC.

LEASE NAME WILSON STATE #4 API 30-025 - 02578

U.L. I Section 23 - T 21 S-R 34 E FROM 2310 # 5 L, 990 # 1 PL.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLs Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment. IF 5 1/2 LINER REMOVED.
2. Set CIBP @ 3542'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. Pressure test casing. If casing **does not hold**, identify casing leak depth. (Leak will be squeezed at depth encountered during procedure).
4. Perf/ Sqz or Spot @ 1700' w/ 35 sxs cmt. WOC and TAG.
5. Perf/Sqz or Spot @ 258'. Sqz or Spot w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors. Verify cement to surface all casing strings. Install marker.

-----SPECIAL NOTES-----

10/23/1987

- * 5 1/2 LINER W/PKR RAN SURFACE TO 3542'.
PKR SET IN COMPRESSION - 32000# ON PKR.
RIGHT HAND RELEASE.

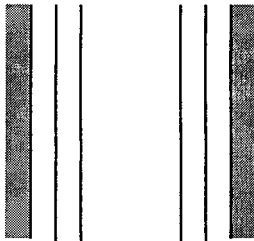
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- IF LINER IS NOT REMOVED OR UNABLE TO RECOVER:
1. RIH W/ 5 1/2 PKR & Tbg to 3300'. PUMP 50 SXS CMT.
DISPLACE TO 3442'. WOC & TAG.
 2. PERF @ 1700'. SQZ 50 SXS OF CMT. WOC & TAG NO DEEPER THAN 1600'.
 3. PERF @ 258' CMT W/ SUFFICIENT CMT TO CIRC 258' TO SURFACE INSIDE & OUT OF ALL CSG STRINGS.

HAL J. RASMUSSEN OPER

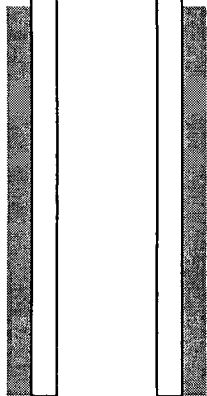
WILSON STATE # 4

30-025-02578

CURRENT



16" @ 208' w/ 200 sx.



7" @ 3586' w/ 200 sx cmt.

5 1/2" liner from 3542' to surface. Packer on bottom of 5 1/2 set in
32,000# compression. Right hand release.

Open Hole 3586' to 3736'.

TD 3854'