

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM01218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ELLIOTT HALL A 19. API Well No.
30-025-2010410. Field and Pool, or Exploratory
LUSK STRAWN11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

DEC 01 2014

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717

Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T19S R32E NENE 660FNL 660FEL
32.636897 N Lat, 103.799080 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-12475' PBTD-11880' Perfs-11207-11287' CIBP-11900'

OXY USA Inc. respectfully requests to temporarily abandon this well. It is currently being evaluated for a possible 1st or 3rd Bone Spring recompletion. Work is currently planned for the 2nd quarter 2015.

1. RIH & set CIBP @ +/-11157', dump bail 5sx cmt to 11122'
2. Notify BLM/NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Above ground steel tanks will be utilized.

**SUBJECT TO LIKE
APPROVAL BY STATE**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**WITNESS
PLUG BACK**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #255479 verified by the BLM Well Information System
For OXY USA INC., sent to the Hobbs

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 08/01/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

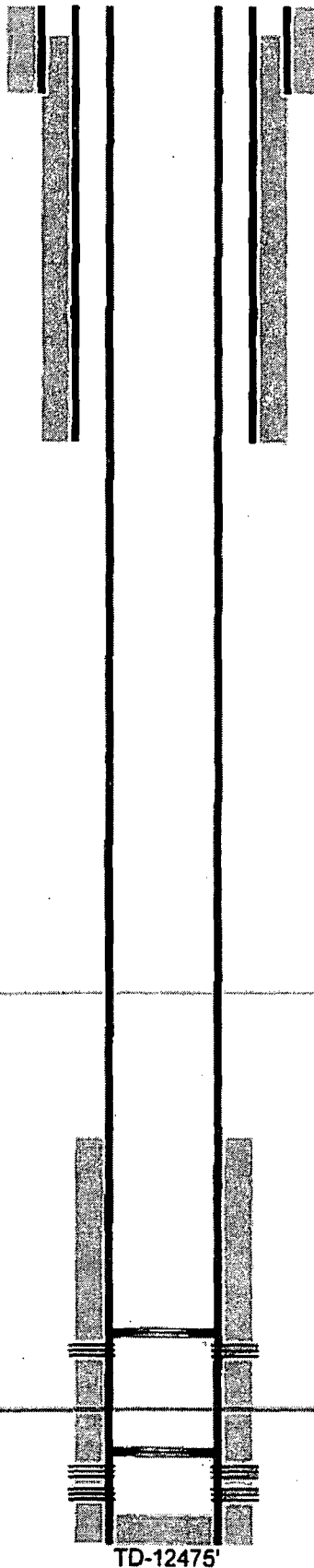
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MBS/OCD 12/1/2014

DEC 01 2014

OXY USA Inc. - Proposed
Elliott Hall A #1
API No. 30-025-20104



17-1/2" hole @ 798'
13-3/8" csg @ 798'
w/ 900sx-TOC-Surf-Circ

12-1/4" hole @ 3683'
9-5/8" csg @ 3683'
DVT @ 2715'
w/ 2800sx-TOC-350'-TS

CIBP @ 11157' w/ 5sx cmt to 11122'

CIBP @ 11900' w/ 2sx cmt

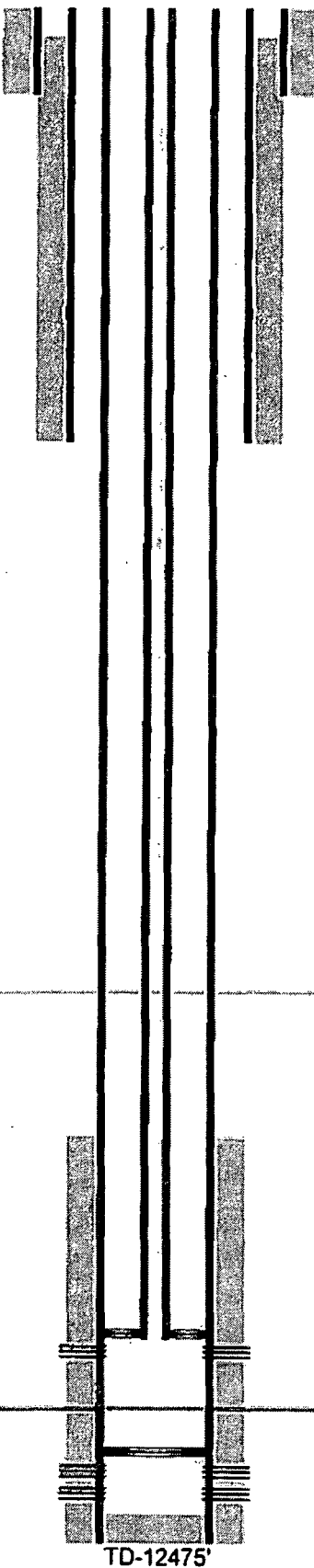
7-7/8" hole @ 12475'
5-1/2" csg @ 12469'
w/ 775sx-TOC-9600'-TS

Perfs @ 11207-11287'

Perfs @ 12130-12399'

TD-12475'

OXY USA Inc. - Current
Elliott Hall A #1
API No. 30-025-20104



17-1/2" hole @ 798'
13-3/8" csg @ 798'
w/ 900sx-TOC-Surf-Circ

12-1/4" hole @ 3683'
9-5/8" csg @ 3683'
DVT @ 2715'
w/ 2800sx-TOC-350'-TS

2-3/8" tbg & pkr @ 11177'

CIBP @ 11900' w/ 2sx cmt

Perfs @ 11207-11287'

Perfs @ 12130-12399'

7-7/8" hole @ 12475'
5-1/2" csg @ 12469'
w/ 775sx-TOC-9600'-TS

Conditions of Approval

**Oxy USA Inc.
Elliott Hall A - 01, API 3002520104
T19S-R32E, Sec 30, 660FNL & 660FEL
November 20, 2014**

1. Due to being within the Lesser Prairie Chicken habitat, this workover activity will be restricted to the hours of 9:00am through 3:00am for the period of March 1 through June 15. Exceptions to these restrictions may be granted by BLM's Johnny Chopp <jchopp@blm.gov> 575.234.2227 or Bob Ballard <bballard@blm.gov> 575.234.5973.
2. This well has communization agreement (NM71125) that is for the Strawn formation only. That agreement is to be terminated.
3. A NMOCD Form C-102 "Well Location and Acreage Dedication Plat" with updated information will be necessary with the notice of intent package when recompletion changes the well's Pool designation.
4. Before casing or a liner is added, replaced, or repaired prior BLM approval of the design is required. Use notice of intent Form 3160-5.
5. Subject to like approval by the New Mexico Oil Conservation Division.
6. Notify BLM 575-393-3612 Lea Co as work begins. Some procedures are to be witnessed. If there is no response, call 575-200-7902, leave a voice mail with the API#, workover purpose, and a call back phone number
7. Surface disturbance beyond the existing pad must have prior approval.
8. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
9. Functional H₂S monitoring equipment shall be on location.
10. 3000 (3M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Ram(s) for the work string(s) used is required equipment. Manual BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
11. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

12. The BLM PET witness is to run tbq tally and agree to cement volumes and placement. Sample each plug for cement curing time and tag and/or pressure test as requested by BLM PET witness.
- 13. This procedure is subject to the next three numbered paragraphs.**
14. Set cement plugs to cover a minimum of 100ft plus 10ft for every 1,000ft from the bottom of the plug, rounding the number of necessary sacks up to the nearest 5 sacks. Never use less than 25sx. Examples: A cement plug set at 8000 in 7" casing would require a min of 35sx. A 25sx plug in 5 ½" casing should cover 250ft, which may exceed 100ft plus 10ft per 1000ft.
15. Class H > 7500ft & C < 7500ft) cement plugs(s) will be necessary. For any plug that requires a tag or pressure test a minimum WOC time of 4 hours(C) & 8 hours(H) is recommended. Formation isolation plugs of Class "C" to be mixed 14.8#/gal, 1.32 ft³/sx, 6.3gal/sx water and "H" to be mixed 16.4#/gal, 1.06ft³/sx, 4.3gal/sx water.
16. Minimum requirement for mud placed between plugs is 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.
- 17. Provide BLM with an electronic copy (Adobe Acrobat Document) cement bond log record from 10,000' or below to top of cement taken with 0psig casing pressure. The CBL may be attached to a pswartz@blm.gov email. The CFO BLM on call engineer may be reached at 575-706-2779.**
- 18. Set a CIBP less than 100ft from the top Morrow perforation of 12130' with a "H" cement plug cap (±60sx) that will cover from the CIBP to a minimum of 50' above the Morrow formation top of 11750'. Tag the cement plug.**
- 19. Set a CIBP less than 100ft from the top Strawn perforation of 11207' with a 25sx "H" cement plug cap. Tag the cement plug.**
- 20. Set a balanced "H" (25sx minimum) cement plug to cover from 11130' to above 11000'. Tag the plug a minimum of 50' above the Strawn formation top of 11067.**
21. After setting the top plug, load the hole with packer fluid, shut down over night and schedule a **charted casing integrity test** of 500psig minimum. Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85 per cent of its full range. **Verify all annular casing vents are plumbed to the surface and open during this pressure test. Call BLM 575-393-3612 and arrange for a BLM witness of that pressure test.** Include a copy of the chart in the subsequent sundry for this workover.
- 22. File the subsequent sundry Form 3160-5 within 30 days with justification for temporary abandonment and expected time table for returning the well to "beneficial use".**
23. Workover approval is good for 90 days (completion to be within 90 days of approval). A legitimate request is necessary for extension of that date.

24. An inactive/shut-in well bore is a non-producing completion that is capable of “beneficial use” i.e. production in **paying quantities** or of service use. Should “beneficial use” not be achieved submit for BLM approval a plan for plug and abandonment.