

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32048
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of NM formerly Hal J. Rasmussen Oper Inc		6. State Oil & Gas Lease No.
3. Address of Operator 1625 North French Drive, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Kaiser State
4. Well Location Unit Letter <u>M</u> : <u>1000</u> feet from the <u>South</u> line and <u>400</u> feet from the <u>West</u> line Section <u>13</u> Township <u>21-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County		8. Well Number #43
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 9809
		10. Pool name or Wildcat Wilson Yates 7R Assoc.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUG AND ABANDON  
PROCEDURE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 11/25/2014

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: Mark Brown TITLE DIST. SUPERVISOR DATE 11/25/2014  
Conditions of Approval (if any):

DEC 01 2014

State of New Mexico formerly HAL J RASMUSSEN OPER INC.

LEASE NAME KAISER STATE #43 API 30-0 25 - 32048

U.L. M Section 13 -T 21 S-R 34E FROM 1000 ~~W~~ (S), 400 ~~E~~ (W)L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLs Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 3461 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. Pressure test casing. If casing **does not hold**, identify casing leak depth. (Leak will be squeezed at depth encountered during procedure).
4. Perf/Sqz or Spot @ 1630 ' w/ 25 sxs cmt. WOC and TAG.
5. ~~Perf/Sqz or Spot~~ <sup>SPOT</sup> @ 434 '. ~~Sqz~~ or Spot w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors. Verify cement to surface all casing strings. Install marker.

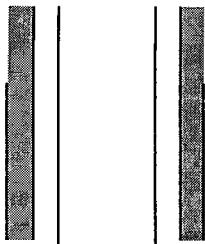
-----**SPECIAL NOTES**-----

HAL J. RASMUSSEN OPER

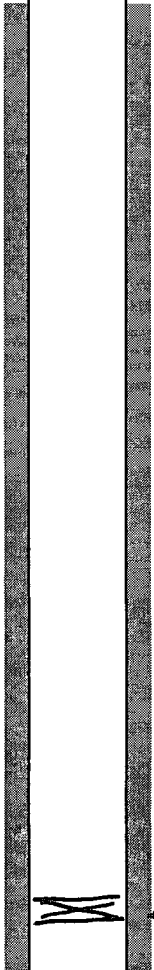
KAISER STATE # 43

30-025-32048

CURRENT



8 5/8" @ 384' w/ 300 sx. (circ)



Perfs 3511'-3600'

CIBP @ 3650' over perforations at 3692'-3725'

5 1/2" 15.5# @ 3730' w/ 950 sx. (circ)

TD 3730'