B SUNDRY Do not use th abandoned we SUBMIT IN TR 1. Type of Well ☑ Oil Well □ Gas Well □ Ot 2. Name of Operator SHACKELFORD OIL COMP/	S INTERIOR AGEMENT ORTS ON WELL o drill or to re-en OD for such pro ctions on revers	DEC 1 2014 OMI Expi 5. Lease Serial No NMLC06571 6. If Indian, Allott e side. 7. If Unit or CA/A NMNM94512 8. Well Name and LUSK WEST II N 9. API Well No.		 NMLC065710A If Indian, Allottee of Comparison of Comparison	or Tribe Name ement, Name and/or No. LAWARE UNIT 7 00-S1	
3a. Address 203 WEST WALL SUITE 200 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-9784			10. Field and Pool, or Exploratory LUSK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T19S R32E SWNE 1660FNL 2300FEL					11. County or Parish, and State LEA COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	☐ Fractur ☐ New Co ☐ Plug an ☐ Plug Ba	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 		tion (Start/Resume) ation plete rarily Abandon Disposal	 Water Shut-Off Well Integrity Other
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/15/2014 - RIG UP UNIT 8/18/2014 - NIPPLE UP BOP. PULLED 2 3/8" TBG AND PACKER AND LAY DOWN 8/19/2014 - RUN GAUGE RING AND JUNK BASKET. TAGGED AT 6411'. RUN CBL FROM 6411' TO SURFACE. SET CIBP @ 6411'. RD WIRELINE 8/20/2014 - PICKED UP 2 7/8" N-80. TAGGED CIBP @ 6411'. SPOTTED 25 SX CEMENT ON TOP OF CIBP @ 6411'. POOH W/ TBG. SD 8/21/2014 - RIH W/ TBG. TAGGED AT 6165', 235' OF CEMENT ON CIBP. CIRCULATE WELL W/ 2% KCL. TESTED CASING TO 500 PSI W/ CHART WITNESSED BY PAT MCKELVEY. RIG UP WIRELINE PERF WELL FROM 4920-4930' 8/22/2014 - OPENED UP WELL 0 PSI. RIH W/ TBG & PACKER, LEFT PACKER SWINGING @ 4810' 8/22/2014 - SET PACKER @ 4810'. RIGGED UP ACID TRUCK, SPOTTED W/ 1 BBL OF ACID, BROKE DOWN AT 2200 PSI. PUMPED 1000 GALS OF 15% ACID TREATED 4 BPM @ 1800 PSI. ISIP @ 1500 PSI, 15 MINS. 1100 PSI, STARTED SWABBING, REC 30 BF SWABBED DRY. MADE HOURLY RUNS ENTRY OF 70' PER HOUR.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #271583 verified by the BLM Well Information System For SHACKELFORD OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/20/2014 (14CRW0122SE) Name (Printed/Typed) DON SHACKELFORD Title PRESIDENT Signature (Electronic Submission) Date 10/17/2014						RRECORD
Signature (Electronic Submission)			ate 10/17/2			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE CONTENT						
Approved By ACCEPIED Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			EDWARD FERNANDER TitlePETROLEUM ENGINEER Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
** BLM REVISED **						

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Additional data for EC transaction #271583 that would not fit on the form

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32. Additional remarks, continued

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8/24/2014 - OPENED WELL 40 PSI. INITIAL FLUID LEVEL @ 4000' SWABBED DRY 8/27/2014 - INITIAL FLUID LEVEL @ 800' RIGGED DOWN. WAITING ON FRAC

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