

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
Energy, Minerals and Natural Resources  
**NOV 21 2014**  
**RECEIVED** OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34703 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Water Disposal</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <u>Fed</u>
2. Name of Operator ENERGYQUEST II, LLC		6. State Oil & Gas Lease No. NM94864
3. Address of Operator 4526 RESEARCH FOREST DR., SUITE 200 THE WOODLANDS, TX 77381		7. Lease Name or Unit Agreement Name El Zorro Fremont Federal ✓
4. Well Location Unit Letter <u>G</u> : 1880 feet from the <u>North</u> line and 1350 feet from the <u>East</u> line Section <u>1</u> Township <u>9S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>2</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4039 GL		9. OGRID Number
		10. Pool name or Wildcat Allison Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed MIT.

Estimated start date 12/01/2014. Proposed operation as follows: MIRU PU. Release packer & pull out of hole with injection tubing & packer. Redress/replace packer & pressure test tubing running back in hole. Circulate packer-fluid. Set packer at +/- 9,544'. Notify & run MIT for compliance with state witness present.

Spud Date:

07/02/2000

Rig Release Date:

08/12/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Moore TITLE Production Analyst DATE 11/20/2014

Type or print name Debra Moore E-mail address: debra.moore@energyquest.us PHONE: 281-875-6200

**For State Use Only**

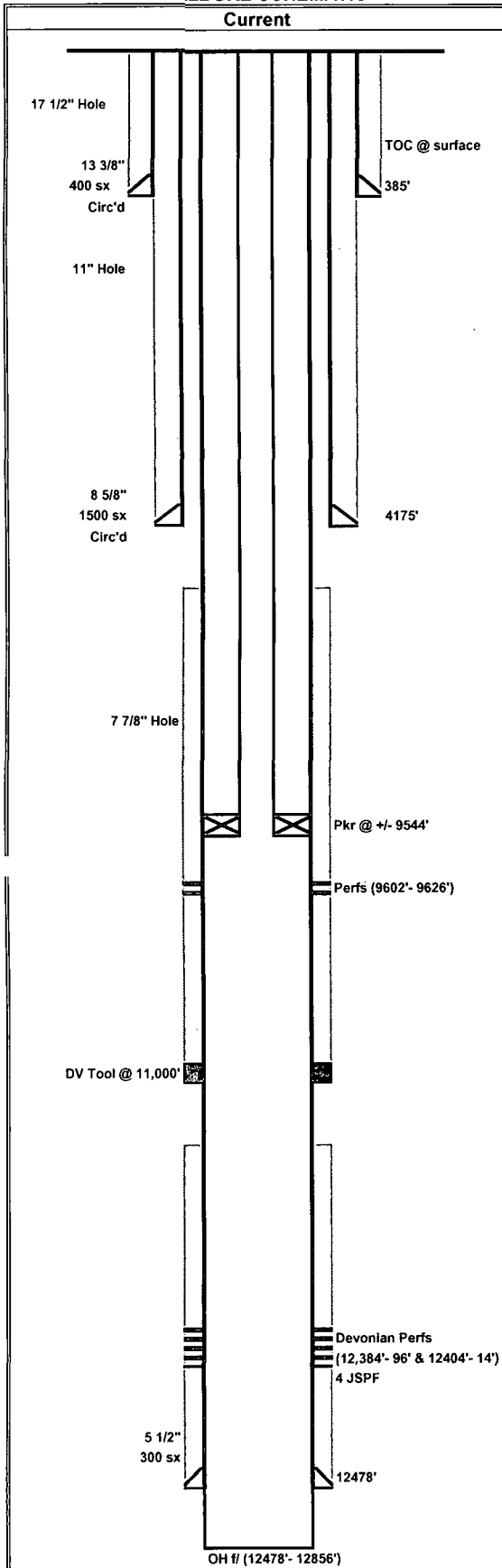
APPROVED BY: Rep. Serrano TITLE Staff Manager DATE 11/25/2014

Conditions of Approval (if any):

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

DEC 02 2014

## WELBORE SCHEMATIC



Lease:	<b>El Zorro Freemont Federal</b>		Well No.	<b>#2</b>
API No.	30-025-4638		Status	<b>SWD - SI</b>
Location:	1880' FNL & 1350' FEL Sec 1 T9S R36E			
County:	Lea	State:	NM	Field: Allison Devonian
TD	12856'	GL	4039'	Spud Date: ??
PBTD	10000'	KB	4057'	Comp Date: ??
Current Perfs/OH:	9602' - 9626'		Current Zone:	

## Surface Equipment

Unit Make:		Unit Size:	
Unit S/N:		Unit Rotation:	
SPM:	Stroke Length:	Unit Sheave:	
Prime Motor:		Motor Sheave:	
Motor S/N:		Motor RPM:	

### Casing Breakdown

	Size	Weight/Grade	Depth	Cement
Surface	13 3/8"		385'	400 sx
Intermediate	8 5/8"		4175'	1500 sx
Production	5 1/2"		12478'	300 sx
Production Liner		DV Tool	11000'	2000 sx

### Completion Assembly

<b>Qty</b>	<b>Description</b>	<b>Footage</b>
	KB	??
??	2 7/8" 6.5# J-55 Duo-Line Tbg	
	5 1/2" Baker A-3 PC Pkr	??
	Pkr set @ +/- 9544'	
<b>TOTAL</b>		<b>0.00'</b>

### Rod Detail

Qty	Description	Footage
TOTAL		0.00'

## Comments

[illegible]

PREPARED BY: JTS

UPDATED: 9/8/2014

