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	Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG										FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010							
											5. Lease Serial No. NMLC058395							
	Ia. Type of Well ⊠ Oil Well □ Gas Well □ Dry □ Other b. Type of Completion ⊠ New Well □ Work Over □ Deepen □ Plug Bac												lottee o	r Tribe Name	-			
	Other										ent Name and No.	-						
	2. Name of Operator CONOCOPHILLIPS COMPANY Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com 8. Lease Name and Well No. SC FEDERAL 9 3. Address MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 281-206-5612 9. API Well No. 30-025-40596-0											ell No.	-					
												25-40596-00-S1	-					
	4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 1195FSL 800FEL DEC 01 2014 10. Field and I MALJAMA										Field and Po		Exploratory	-				
	11. Sec. 1., R, M, of Block and Surv or Area Sec. 22 TT2S R32E Mer											Block and Survey						
	At top prod interval reported below SESE 1195FSL 800FEL At total depth SESE 973FSL 972FEL									ED 12. 0	12. County or Parish 13. State							
	14. Date S	pudded	5E 973F3	15. D	ate T.D. Re	T.D. Reached 16. Date Completed					17. 1	17. Elevations (DF, KB, RT, GL)*						
	03/29/				/03/2014			D & 03/2	A 🛛 Read 8/2014	1.	3990 GL							
	18. Total I	•	MD TVD	7112 7112		9. Plug Ba		MD TVD				epth Bridge Plug Set: MD TVD						
		HOLEVOLU										🛛 No	T Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	_			
	Hole Size	Size/Gi		Wt. (#/ft.)	Тор	Botto	-	Cemente			Slurry Vol.	Cement	 To p *	Amount Pulled	-			
	12.250	12.250 8.625 J-55		24.0	(MD) (MD)		<u>869</u>	Depth	Type of Cer	Type of Cement 558		(BBL) Centent 155			-			
	7.875	5 5.5	00 L-80	17.0		0 7083			1147		425	425 0		· · · · · · · · · · · · · · · · · · ·				
															-			
							_		<u> </u>						-			
	24. Tubing	· · · · · ·	I		·····	······	I		L	I					-			
	Size 2.875	Size Depth Set (MD) Packer Depth (MD) 2.875 6920				D) Size Depth Set (MD) Packer Depth (MI					Size Depth Set (MD) Packer Depth (M				-			
		25. Producing Intervals						26. Perforation Record						No Hales D. C. C				
	A)	В)			Top Bottom Pe 5580 6952				rforated Interval Size 5645 TO 5665			No. Holes Perf. Status Producing Blinebry			- '			
	B) C)								6120 TO 6808			Producing Paddock			-			
	D)			·····										•	-			
	27. Acid, F	racture, Treate Depth Interva		nent Squeeze	e, Etc.		. <u>-</u>	A	mount and Typ	e of Mate	erial				-			
		56	45 TO 56						PANTS=162,126						-			
		61.	20 TO 68	SUS TOTAL	4CID=10,5	UU GALS O	F 15%, TU	TAL PROP	PANTS=495,91	4#				· · · ·	-			
	28. Product	tion - Interval	A												-			
	Date First Produced	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gravity Gas Corr. API Gravity			Production Method								
	10/02/2014 Choke	10/08/2014 Tbg. Press.	24 Csg.	24 Hr.	91.0 Oil	45.0 Gas	141. Water	0 Gas:0	38.2	Well Status		FLOV	VS-FR					
	Size		Press.	Rate	BBL 91	MCF 45	BBL 141	Ratio		POV		EPIE	:DI	-UK KECU	KU			
	28a. Production - Interval B												-					
	Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.		Gas Gravity	Product	on Method	IV 1	7 2014				
τ.	Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0 Ratio		Well Status	- 				-			
	(See Instruct ELECTRO	NIC CUDMIC	CIAN HA	litional data 76210 VER /ISED **	IFIED I F	-PERMI	TTING	r	09. A. D					ND MANAGEMEN FLELD OFFICE				
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heel	amatic	in Date	: 41	212013	_	SNG N	B	(CHG Loc					DEC 0	2 2014			
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Date Total Total <thtotal< th=""> Total Total</thtotal<>	28b. Prod	luction - Interv	al C										
Sime Init_ Not_ Init_ Not_ Init_ In										ity	Production Method		
Date Tote Tote Tote Out Mark Wat Cur An Product And Andread Product A		Flwg.							Well	Status			`
Produced Date Tend Tend Tend Tend Tend Tend Tend Ten	28c. Prod	uction - Interv	al D		1	.	-L						
Size Price SOLD Price Price Price Price Price Price Price Price Price Price Price Price </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ity</td> <td>Production Method</td> <td></td> <td></td>										ity	Production Method		
SOLD 30. Summary of Prous Zones (Include Aquifers): 31. Formation (Log) Markers 30. Summary of Prous Zones (Include Aquifers): 31. Formation (Log) Markers 10. Summary of Prous Zones (Include Aquifers): 31. Formation (Log) Markers 11. Point (Log) Markers Point (Log) Markers Point (Log) Markers 11. Point (Log) Markers Point (Log) Markers Point (Log) Markers 11. Point (Log) Markers Point (Log) Markers Point (Log) Markers 11. Point (Log) Markers Point (Log) Markers Point (Log) Markers 11. Point (Log) Markers Point (Log) Markers Point (Log) Markers 12. Point (Log) Markers Point (Log) Markers Point (Log) Markers 12. Point (Log) Markers Point (Log) Markers Point (Log) Markers 12. Point (Log) Markers Point (Log) Markers Point (Log) Markers 12. Point (Log) Markers Point (Log) Markers Point (Log) Markers 12. Point (Log) Markers Point (Log) Markers Point (Log) Markers 12. </td <td></td> <td>Flwg.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Well</td> <td>Status</td> <td></td> <td></td> <td></td>		Flwg.							Well	Status			
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushnon used, time tool open, flowing and shur-in pressures and recoverts. 31. Formation (Log) Markers Furmation Top Bottom Descriptions, Contents, etc. Name Markers RUSTLER 856 1033 ANHYDRITC DOLOMITE, SALT WATE SALADO 1033 RUSTLER 2055 ANHYDRITC DOLOMITE, SALT WATE SALADO 1033 SEVEN RIVERS 2534 2151 ANHYDRITC DOLOMITE, GAS, MARCE 2052 GARYEURS 2534 2151 ANHYDRITC DOLOMITE, GAS, MARCE 2552 GARYEURG 3522 3958 ANHYDRITC DOLOMITE, GAS, MARCE 3552 SAN ANDRES 3958 5462 ANHYDRITC DOLOMITE, GAS, MARCE SAN ANDRES 3552 SAN ANDRES 3958 5462 ANHYDRITC DOLOMITE, GAS, MARCE SAN ANDRES 3552 SAN ANDRES 3958 5462 ANHYDRITC DOLOMITE, OIL GRAYBURG 3552 SAN ANDRES 3958 SAN HYDRITC DOLOMITE, GAS, OIL SAN ANDRES 3958			Sold, use	d _f or fuel, vent	ed, etc.)	•			I				
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth RUATLER 856 1033 ANHYDRITIC DOLOMITE, SALT WATE SALADO 1035 ANASIL 2055 2051 2051 2051 2051 2051 VATES 2053 2051 2051 2051 2051 2051 VATES 2534 3165 ANHYDRITIC DOLOMITE, GAS. SEVEN RIVERS 2053 QUEEN 3165 3532 SANDSTONE & ANHYDRITIC DOLOMITE, OLATES, NUKERS 2053 GARYBURG 3352 3958 SANDSTONE & ANHYDRITIC DOLOMITE, OL SEVEN RIVERS 3165 GARYBURG 3352 3958 SANDSTONE, SANDS	30. Summ Show tests,	nary of Porous all important including dept	zones of	porosity and co	ontents there	eof: Cored in e tool open,	ntervals and flowing and	all drill-stem shut-in pressure	:: :S	31. For	mation (Log) Ma	rkers	
SALADO 1033 2055 ANHYDRITC DOLOMITE, SALT WATE TANSILL 2055 2051 YATES 2051 2051 2051 2051 2051 2051 YATES 2191 2534 ANHYDRITC DOLOMITE, GASIOL 2054 2051 SEVEN RIVERS 2191 2534 3165 ANHYDRITC DOLOMITE, GASIOL SEVEN RIVERS 2131 QUEEN 3165 3532 SANDSTONE & ANHYDRITC DOLOMITE, GASIOL GRAYBURG 3155 SAN ANDRES 3958 5462 ANHYDRITC DOLOMITE, OIL GRAYBURG 3353 SAN ANDRES 3958 5462 ANHYDRITC DOLOMITE, OIL GRAYBURG 3353 3. Circle enclosed attachments: Inclustry of the STONE, SALTWATER PADDOCK 580-5942 OLOMITE (MISTONE, OIL TUBB 6939-7112 SANDSTONE SALTWATER 2. Geologic Report 3. DST Report 4. Directional Survey 3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqd.) 2. Geologic Report 3. DST Report 4. Directional Survey 3. Jandry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 3. Licetricial		Formation		Тор	Bottom		Descriptio	ns, Contents, etc	».		Name		Top Meas. Depth
GLORIETA 5462-5580 SANDSTONE, SALTWATER PADDOCK 5580-25942 DOLOMITE LIMESTONE, OIL BLINEBRY 5492-6959 DOLOMITE WITH INTERBEDDED SANDSTONE, OIL TUBB 6959-7112 SANDSTONE SHALE, SALTWATER 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #276210 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/05/2014 (15LJ0249SE) Name (please print) TAMARICA STEWART Signature (Electronic Submission) Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	SALADO TANSILL YATES SEVEN RIVERS QUEEN GRAYBURG			1033 2055 2191 2534 3165 3532	2055 2191 2534 3165 3532 3958	ANI ANI ANI SAI ANI	ANHYDRITIC DOLOMITE, SALT WATE SALADO ANHYDRITIC DOLOMITE, SALT WATE TANSILL ANHYDRITIC DOLOMITE, GAS YATES ANHYDRITIC DOLOMITE, GAS/OIL SEVEN RIVERS SANDSTONE & ANHYDRITIC DOLOMIT QUEEN ANHYDRITIC DOLOMITE, OIL GRAYBURG					1033 2055 2191 2534 3165 3532	
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #276210 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/05/2014 (15LJ0249SE) Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN Signature (Electronic Submission) Date 11/05/2014	GLOF PADE BLINE TUBE	RIETA 5462- DOCK 5580- EBRY 5492-6 3 6959-711	5580 S 5942 E 3959 D 12 SAN	ANDSTONE, OLOMITE LI OLOMITE W	SALTWAT	i, oil Bedded (SANDSTOM	VE, OIL					
Electronic Submission #276210 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/05/2014 (15LJ0249SE) Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN Signature (Electronic Submission) Date 11/05/2014	1. Ele	1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report								-			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Name	(please print)	TAMAR	Electr Committee ICA STEWA	ronic Submi For CC I to AFMSS RT	ssion #2762 DNOCOPH	210 Verified HILLIPS CO	by the BLM W DMPANY, sent DA JIMENEZ Title R	Vell Inforn to the Ho on 11/05/2 REGULAT	nation Sy bbs 2014 (151 ORY TE(stem. J0249SE)	ched instructio	ns):
	Title 18 U of the Uni	S.C. Section ted States any	1001 and false, fic	Title 43 U.S. titious or fradu	C. Section 12 ulent stateme	212, make in ents or repre	t a crime for esentations a	any person know s to any matter v	wingly and vithin its ju	willfully irisdiction	to make to any de	epartment or a	gency

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