Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Hobbs-OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31; 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an OBBS OCD abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM123528 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side EC 1 2014					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other RECEIVED					8. Well SEB	8. Well Name and No. SEBASTIAN FEDERAL COM 3H			
Name of Operator COG OPERATING LLC Contact: STORMI DAVIS Contact: STORMI DAVIS						9. "API Well No. 30-025-41688-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	3b. Phone No. (inc Ph: 575.748.69				10. Field and Pool, or Exploratory RED HILLS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. Co	11. County or Parish, and State			
Sec 18 T24S R34E NWNE 0190FNL 1770FEL 32.224178 N Lat, 103.505738 W Lon				LEA COUNTY, NM					
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO) INDICATE NA	TURE OF N	OTICE, I	REPORT,	OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	□ Deepen	eepen Produ			ction (Start/Resume)		-Off	
_	☐ Alter Casing	☐ Fracture	Treat	☐ Reclar	amation		■ Well Integr	ity	
Subsequent Report	□ Casing Repair	■ New Cor	New Construction Recom		nplete		Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Tempo			orarily Ab	andon	Drilling Opera	ations		
	☐ Convert to Injection	ert to Injection			Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices shall be fil	give subsurface locat the Bond No. on file sults in a multiple cor	ions and measure with BLM/BIA. apletion or recon	ed and true Required s npletion in	vertical dep subsequent r a new interv	ths of all pertine eports shall be to al, a Form 3160	ent markers and zo filed within 30 day 0-4 shall be filed o	nes. /s nce	
8/3/14 Spud well.			•						
8/5/14 TD 17 1/2" hole @ 137 in w/250 sx. Circ 342 sx to su below FS w/10# brine - no los	rface. WOC 18 hrs. Tes	5 csg @ 1375'. (t csg to 1500# for	mt w/800 sx 30 mins. Dri	Class C. illed out 5	Tailed				
8/9/14 TD 12 1/4" hole @ 516 in w/250 sx. Circ 195 sx to su below FS w/10# brine - no los:	rface. WOC 18 hrs. Tes	sg @ 5169'. Cmt t csg to 1500# for	w/1200 sx C 30 mins. Dri	lass C. T illed out 5	ailed				
8/16/14 TD 8 3/4" vertical hole	e @ 10422' (KOP).								
14. I hereby certify that the foregoing is	Electronic Submission # For COG	OPERATING LLĆ.	sent to the He	obbs					
Committed to AFMSS for processing by LI Name (Printed/Typed) STORMI DAVIS			Title REGULATORY ANALYST POTEN FOR R			END DE	On		
			7,2002		THUN		I VII II C	JUNI	
Signature (Electronic S	Submission)	Dat	e 09/05/20	14				1	
·	THIS SPACE FO	OR FEDERAL C	R STATE C	OFFICE	JSE	NOV 1	7 2014	<u> </u>	
Approved By			le			46	-Date-		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice		RNK	CARLSBAD I	ND MANAGEM FIELD OFFICE	ENT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM P&A NR_

E-PERMITTING

P&A R

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DEC 0 2 2014

CHG Loc_

Additional data for EC transaction #260966 that would not fit on the form

32. Additional remarks, continued

8/25/14 TD 7 7/8" lateral @ 15457'. Set 5 1/2" 17# P-110 csg @ 15457'. Set DVT @ 6801'. Cmt Stage 1 w/700 sx Class C. Tailed in w/1400 sx. Circ 317 sx. Cmt Stage 2 w/800 sx. Tailed in w/350 sx. DNC. TOC @ 686' (TS).

8/28/14 Rig released.