Form 3160-5 (August 2007) Hobbs-OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-entents of abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM123528			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other ☐ Gas Well ☐ Other					8. Well Name and No. SEBASTIAN FEDERAL COM 4H			
Name of Operator COG OPERATING LLC Contact: STORMI DAVIS					9. API Well No. 30-025-41689-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	. (include area code 8.6946)	10. Field and Pool, or Exploratory RED HILLS					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 18 T24S R34E NENE 01 32.224179 N Lat, 103.501244	LEA COUNT			Y, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO I	INDICATE	NATURE OF	NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Produ	☐ Production (Start/Resume)		■ Water Shut-Off	
	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclamation		■ Well Int	tegrity	
Subsequent Report	uent Report		v Construction	☐ Recor	☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Temp	☐ Temporarily Abandon		perations	
	Convert to Injection	🗖 Plug	g Back	■ Water Disposal				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final All determined that the site is ready for f 7/2/14 Spud well. 7/3/14 TD 17 1/2" hole @ 13% in w/250 sx. Circ 238 sx to su w/10# brine - no loss of circ. 7/7/14 TD 12 1/4" hole @ 51% in w/250 sx. Circ 197 sx to su w/10# brine - no loss of circ. 7/15/14 TD 8 3/4" pilot hole @ Set cmt plug 11150-10550' w/	d operations. If the operation results bandonment Notices shall be filed final inspection.) 98'. Set 13 3/8" 54.5# J-55 urface. WOC 18 hrs. Test of the filed final inspection.) 71'. Set 9 5/8" 40# J-55 csgurface. WOC 18 hrs. Test of the filed f	csg @ 139 csg to 1000 g @ 5171'. csg to 1500	le completion or recrequirements, includents and the second secon	x Class C. below FS Class C. below FS Tag @ 1	a new interval, a Form 316 ion, have been completed, Tailed Tailed 1150'.	60-4 shall be file	ed once	
, ,	Electronic Submission #25 For COG OF ommitted to AFMSS for proce	DEDATIMO I	LC, sent to the NDA JIMENEZ or		መጀመ መ	OR REC	ORD	
James Control 1	J. 1710		TLOOL	1 0 1 1 1				H
Signature (Electronic Submission)			Date 08/13/2	2014	NOV 1	001 A		
<u> </u>	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE	USE	£0;5;		
Approved By			Title		BURFAIL OF LAND MANAPARAJENT			
Approved By			Title	+	P		r IV I	+
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			CARLSBAD FIELD			ELD OFFICE]
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cri	ime for any pe	erson knowingly and	d willfully to	make to any department of	r agency of the I	United	=
States any false, fictitious or fraudulent	statements or representations as to	any matter w	ithin its jurisdiction					_
				C-PE	RMITTING	_		

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Additional data for EC transaction #256876 that would not fit on the form

32. Additional remarks, continued

Drill cmt to 10213' (KOP).

7/30/14 TD 7 7/8" lateral @ 15356'. Set 5 1/2" 17# P-110 csg @ 15356'. Set DVT @ 6672'. Cmt Stage 1 w/675 sx Class H. Tailed in w/1400 sx. Circ 135 sx. Cmt Stage 2 w/600 sx. Tailed in w/425 sx. DNC. TOC @ 1520 (TS).

8/1/14 Rig released.