NOV 2 4 2014

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Submit One Court To Assessmints District				
Submit One Copy To Appropriate District Office	State of New Me	evico		Form C-103
District I	Energy, Minerals and Natu	iral Resources	WELL API NO.	d November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		۱,	WELL API NO. 30-025-03879	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	·
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			FEE
District IV	Santa Fe, NM 87505		5. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		UG BACK TO A OR SUCH	7. Lease Name or Unit Agreement Name: West Lovington Unit	
· — —	Well Gas Well Other: Injection		3. Well Number: 010	
	Name of Operator: Chevron, Midcontinent, L.P.		9. OGRID Number: 241333	
3. Address of Operator: 15 Smith Road, Midland, TX 79705			10. Pool name or Wildcat Lovington; Upper San Andres, West (Oil &	
			Gas)	
4. Well Location				
Unit Letter: G 1980 feet from the Nor	th line and 1980 feet from the E	ast line Section: 05 To	ownship <u>17S</u> Range <u>36E</u>	NMPM /
County Lea	1 Florestion (Classical et la DE	DVD DT CD -4-1	on the contract of	
11. Elevation (Show whether DR, RKB, RT, GR, etc.):				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
TEMPORARILY ABANDON 🔲 C	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Compliance with OCD rules and to d and leveled. Cathodic protection	REMEDIAL WORK COMMENCE DRILL CASING/CEMENT J Location is reache terms of the Operation holes have been pro-	ING OPNS. P AND OB Street P AND IOB	ING CASING A
OPERATOR NAME LEAS	FNAME WELLNIMBER	APINIIMRER OHA	DTFD/OHADTFD I OC	CATION OP
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
			en cleared of all junk, tras	sh, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
		_		mnliance with
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.		-		
All metal bolts and other materials	nave been removed. Portable ba	ses have been remove	d. (Poured onsite concrete	e bases do not have
to be removed.)	have been addressed as not OCI	A mulas		
✓ All other environmental concerns I✓ Pipelines and flow lines have been			All fluids have been remo	ved from non-
retrieved flow lines and pipelines.	dodination in decordance with	7.13.33.10 11111110. 1	in naids have been remo	ved from from
☐ If this is a one-well lease or last ren		cal service poles and l	ines have been removed f	from lease and well
location, except for utility's distribution	infrastructure.			
When all work has been completed, retu	urn this form to the appropriate	District office to sched	ule an inspection.	7.W.
SIGNATURE: Xm/K/	TITLE: _	Construction Rep	DATE: 11/24/14	_
TYPE OR PRINT NAME:Jon Ruff For State Use Only	E-MAIL: <u>jruff</u>	@chevron.com	PHONE: <u>916-708-8</u>	248
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APPROVED BY: Value	U W TITLE L	uniphance C	Hicer DATE	14/2/2014