

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Hobbs-OCD
DEC 01 2014
RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator CONOCOPHILLIPS COMPANY Contact: TAMARICA STEWART
E-Mail: tamarica.stewart@conocophillips.com

3. Address MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 281-206-5612

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 435FSL 204FEL
At top prod interval reported below SESE 435FSL 204FEL
At total depth SESE 435FSL 204FEL

5. Lease Serial No. NMLC058395

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SC FEDERAL 11

9. API Well No. 30-025-40598-00-S1

10. Field and Pool, or Exploratory MALJAMAR YESO West

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T17S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 05/03/2014 15. Date T.D. Reached 05/09/2014 16. Date Completed ☐ D & A ☒ Ready to Prod. 10/02/2014 17. Elevations (DF, KB, RT, GL)* 3979 GL

18. Total Depth: MD 7072 TVD 7072 19. Plug Back T.D.: MD 7057 TVD 7057 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPECTALGAMMARAY COMPENSATEDNEUT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	936		500	139	0	
7.875	5.500 L-80	17.0	0	7057		1250	497	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5606	5606						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	5615	6964	5682 TO 5702			Producing Blinetry
B)			6095 TO 6777			Producing Paddock
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5682 TO 5702	TOTAL ACID= 2000GALS OF 15%, TOTAL PROPPANTS=172,487#
6095 TO 6777	TOTAL ACID= 10,500GALS OF 15%, TOTAL PROPPANTS=489,283#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/03/2014	10/14/2014	24	→	46.0	35.0	135.0	38.8		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 46	Gas MCF 35	Water BBL 135	Gas:Oil Ratio 761	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #273914 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Date: 4/3/2015

DEC 03 2014

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	868	1043	ANHYDRITIC DOLOMITE, SALT WATER	RUSTLER	868
SALADO	1043	2077	ANHYDRITIC DOLOMITE, SALT WATER	SALADO	1043
TANSILL	2077	2217	ANHYDRITIC DOLOMITE, SALT WATER	TANSILL	2077
YATES	2217	2562	ANHYDRITIC DOLOMITE, GAS	YATES	2217
SEVEN RIVERS	2562	3201	ANHYDRITIC DOLOMITE, GAS/OIL	SEVEN RIVERS	2562
QUEEN	3201	3567	SANDSTONE & ANYDRITIC DOLOMITE	QUEEN	3201
GRAYBURG	3567	3982	ANHYDRITIC DOLOMITE, OIL	GRAYBURG	3567
SAN ANDRES	3982	5500	ANHYDRITIC DOLOMITE, OIL	SAN ANDRES	3982

32. Additional remarks (include plugging procedure):
****ADDITIONAL TOPS****
 GLORIETA 5500-5615 SANDSTONE, SALTWATER
 PADDOCK 5615-5985 DOLOMITE LIMESTONE, OIL
 BLINEBRY 5985-6964 DOLOMITE WITH INTERBEDDED SANDSTONE, OIL
 TUBB 6964-7072 SANDSTONE SHALE, SALTWATER

33. Circle enclosed attachments:
 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #273914 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 11/04/2014 (15LJ0200SE)

Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 10/27/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****