			5. Lease Serial No.	July 31, 2010	
Do not use this form for propos abandoned well. Use form 3160-	REPORTS ON WELLS als to drill or to re-enter an 3 (APD) for such proposals	dabbact	NMLC058395 6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other i		EC UI 20	98.	ement, Name and/or No	
1. Type of Well			^{8.} Well Name and No. SC FEDERAL 12	<u>.</u>	
	ntact: TAMARICA STEWART arica.stewart@conocophillips.com	KEAL	9. API Well No. 30-025-40599-0		
3a. Address	3b. Phone No. (include area co Ph: 281-206-5612	b. Phone No. (include area code) Ph: 281-206-5612		10. Field and Pool, or Exploratory MALJAMAR	
MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Des	cription)	11. County or Parish, and State			
Sec 22 T17S R32E SWSE 536FSL 1668FEL	. ,	LEA COUNTY, NM			
12. CHECK APPROPRIATE BOX(I	ES) TO INDICATE NATURE O	F NOTICE, R	 EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Acidize Alter Casing Casing Repair Final Abandonment Notice Convert to Inj Describe Proposed or Completed Operation (clearly state all If the proposal is to deepen directionally or recomplete horiz Attach the Bond under which the work will be performed or following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices sha determined that the site is ready for final inspection.) 08/28/2014 RIH w/ perf gun @ shot perfs @ 6804 39,271# of proppants. Set CBP @ 6,750' & shot 15% acid & 165,146# of proppants. Set CBP @ 6 3500 gals of 15% acid & 165,691# of proppants. stage 4 w/ 2000 gals of 15% acid & 194,252# of p 9/8/14 D.O. plugs and circ hole clean. 9/11/14 RIH w/ 216 jts, 2 7/8", 6.5#, J-55 of tbg se 10/16/14 ND BOP NU WH. RDMO. 	Plug and Abandon Plug Back Pertinent details, including estimated stat ontally, give subsurface locations and me provide the Bond No. on file with BLM/ ation results in a multiple completion or Il be filed only after all requirements, inclu- d'-6824'. Frac stage 1 w/ 4000 ga berfs @ 6,503'-6,523'. Frac stage 6,430' & shot perfs @ 6,192'-6,21 Set CBP @ 6,140' & shot perfs @ broppants.	Reclan Recom Tempo Water rting date of any p asured and true v BIA. Required st recompletion in a duding reclamation Is of 15% acid 2 w/ 3000 ga 2'. Frac stage	plete rarily Abandon Disposal proposed work and approp ertical depths of all pertin lbsequent reports shall be new interval, a Form 316 on, have been completed, & Is of 3 w/	filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is true and correct. Electronic Submis For CO Committed to AFMSS Name (Printed/Typed) TAMARICA STEWART	sion #279789 verified by the BLM V NOCOPHILLIPS COMPANY, sent for processing by LINDA JIMENEZ Title REG	Neil Informatio to the Hobbs on 11/18/2014 ULATORY-TE	(15LJ03095E) [() [RECORD	
Signature (Electronic Submission)		7/2014			
THIS SPAC	CE FOR FEDERAL OR STAT	E OFFICE U			
Approved By Conditions of approval, if any, are attached. Approval of this noti certify that the applicant holds legal or equitable title to those righ which would entitle the applicant to conduct operations thereon.	ce does not warrant or ts in the subject lease Office	B!	BUREAU OF LAND MANAGERIENT CARLSBAD FIELD OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, m States any false, fictitious or fraudulent statements or representa	ake it a crime for any person knowingly tions as to any matter within its jurisdiction	and willfully to m	ake to any department or	agency of the United	
** BLM REVISED ** BLM RE				————— D **	

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