UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD (Copy
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FORM APPROVED OMB NO. 1004-0135

B	UREAU OF LAND MANAGEME	INT INTO	$D \subset Ab$	Expires:	July 31, 2010		_
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			0005	5. Lease Serial No. NMLC029405B 6. If Indian, Allottee or Tribe Name			
abandoned we	BS OCD °	If Indian, Allottee o	r Iribe Name	·			
SUBMIT IN TRI	PLICATE - Other instructions	• •	7.	If Unit or CA/Agree	ment, Name a	nd/or No.	
1. Type of Well		DEC	0 1 2014 8.	Well Name and No.			_
☑ Oil Well ☐ Gas Well ☐ Oth				RUBY FEDERAL	24		_
Name of Operator CONOCOPHILLIPS COMPAN	Contact: RHON V E-Mail: rogerrs@conocop	NDA ROGERS phillips.com	ECEIVED 9.	API Well No. 30-025-41205-0	0-\$2 · /	_	
3a. Address 3b. Phone No. (include area code) Ph: 432-688-9174				10. Field and Pool, or Exploratory MALJAMAR			
MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
·				LEA COUNTY, NM			
Sec 18 T17S R32E NESW 2310FSL 1650FWL 32.500158 N Lat, 103.483287 W Lon				LLA COUNTY, NW			
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPC	ORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
C Nation of Intent	☐ Acidize	☐ Deepen	☐ Production ((Start/Resume)	☐ Water S	Shut-Off	_
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	Reclamation		tegrity	
Subsequent Report	□ Casing Repair	■ New Construction	Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily	Abandon			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal				
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, give sure will be performed or provide the Boi operations. If the operation results in pandonment Notices shall be filed only	bsurface locations and measured No. on file with BLM/BIA a multiple completion or reco	red and true vertica Required subsequent Required subsequent	I depths of all perting uent reports shall be interval, a Form 3160	ent markers and filed within 30 0-4 shall be file	d zones. days ed once	
8/21/14 RIH & set CBP @ 449 8/27/14 RIH & perf @ 3487'-4 16/30 white & 87,247# 16/30 r 9/5/14 Clean out well to CBP (037, acidize w/7140 gal acid & t esin sand. flow well back. @ 4498'. 6.5#, J-55 tbg & set @ 4203'. 1	frac w/5000 gals acid flu			,		
	•						
• • •		•			•		
					•		
14. I hereby certify that the foregoing is	true and correct.						=
	Electronic Submission #279845 For CONOCOPHILL	IPS COMPANY. sent to the	ne Hobbs		D D C C	000	
•	mmitted to AFMSS for processin	g by LINDA JIMENEZ on	11/17/20/14 (151		IK KEC	OKD	
Name (Printed/Typed) RHONDA	KUGEKS	Title STAFF	REGULATORY	TECHNICIAN		1	H
Signature (Electronic S	Submission)	Date 11/17/20	014	10011 4 5	0044		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** RI_M REVISED ** RI M REVISED ** BLM REVISED ** BLM REVISED **

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Zone Temporarily Plugged (ZTP)

Ma liamar Yesa West

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

BUREAU OF LAND MANADATEMENT

CARLSBAD FIELD OFFICE

Schematic - Current ConocoPhillips : RUBY/FEDERAL 24 API / UWI PERMIAN CONVENTIONAL MALJAMAR 3002541205 LEA NEW MEXICO Original Spud Date Surface Legal Location North/South Reference Fast/West Reference East/West Distance (ft) North/South Distance (ft) 8/10/2013 1,650.00 FWL Section 18, Township 2,310.00 FSL 17S, Range 32E VERTICAL_Original Hole 11/17/2014/11 19:30 AM MD ∞ (ffKB)≱: ∜TVD (ffKB)∜ 0.0 15.1 19.0 622.4 682.1 719.2 1,883.9 2,974.1 3,398.0 Perforated; 3,487.0-3,494.0; 3 440 3 8/27/2014 Perforated; 3,558.0-3,568.0 3.492.8 8/27/2014 3,531.8 Perforated; 3,619.0-3,627.0; 8/27/2014 3.594.8 Perforated; 3,662.0-3,667.0; ... 8/27/2014 3.662.1 Perforated; 3,683.0-3,694.0; 3,693.9 8/27/2014 3,736.9 Perforated; 3,765.0-3,785.0; 8/26/2014 3,774.3 Perforated; 3,804.0-3,826.0; 3,824.5 8/26/2014 3,875.0 Perforated; 3,875.0-3,880.0; 8/26/2014 3,879.9 3,952.1 Perforated; 4,027:0-4,037.0; 4,026.9 8/26/2014 4,037.1 4.073.2 4.084.3 4,089.9 3; Rod; -3.6 4.112.9 4,196.2 4" PERF GUN; 0.00; 4,470.0-4,498.0 4,470.1 Bridge Plug - Permanent; 4 3/4; 4,496.0-4,498.0 5,272.0 5,405.8 Perforated; 5,406.0-5,426.0; 9/4/2013 Perforated; 5,808.0-5,828.0; 9/3/2013 5,674.9 Perforated; 5,850.0-5,870.0; 9/3/2013 Perforated; 6,240.0-6,260.0; 5.850.1 8/31/2013 6,259.8 Perforated; 6,528.0-6,548.0; 8/28/2013 6,717.8 6,833.0 Report Printed: 41/17/2014