

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD Copy
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|--|--|--|---|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 5. Lease Serial No. NMNM0557256 | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 6. If Indian, Allottee or Tribe Name | | |
| 2. Name of Operator APACHE CORPORATION | | | Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com | | |
| 3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 | | | 3a. Phone No. (in Hobbs) (409) 888-0000 Ph: 432-818-1062 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1650FNL 1650FWL 32.224829 N Lat, 103.111780 W Lon At top prod interval reported below SENW 1650FNL 1650FWL At total depth SENW 1650FNL 1650FWL | | | 8. Lease Name and Well No. ELLIOTT EM 20 FEDERAL 3 | | |
| 14. Date Spudded 09/01/2014 | | | 15. Date T.D. Reached 09/08/2014 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/14/2014 | | | 9. API Well No. 30-025-41443-00-S1 | | |
| 18. Total Depth: MD 7500 TVD | | | 19. Plug Back T.D.: MD 7210 TVD | | |
| 20. Depth Bridge Plug Set: MD TVD | | | 10. Field and Pool, or Exploratory WANTZ | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL DLL DIGITALACCOUSTI | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 20 T22S R37E Mer NMP | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | 12. County or Parish LEA | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | 13. State NM | | |
| 17. Elevations (DF, KB, RT, GL)* 3390 GL | | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/14/2014 | | |

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 11.000 | 8.625 J55 | 24.0 | 0 | 1195 | | 425 | | 971 | |
| 7.875 | 5.500 L80 | 17.0 | 0 | 7500 | | 585 | | 1338 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7166 | | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) ABO | 6666 | 7304 | 6666 TO 7304 | 1.000 | 83 | Prod (ABO) |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 6666 TO 7304 | 14,524 GAL ACID |
| | |
| | |
| | |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 10/14/2014 | 10/18/2014 | 24 | → | 151.0 | 259.0 | 314.0 | 38.0 | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | 151 | 259 | 314 | 1715 | POW | |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #278666 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Date: 4/14/2015

DEC 03 2014

| 28b. Production - Interval C | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

| 28c. Production - Interval D | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--------------|------|--------|--------------------------------|--------------|-----------------|
| RUSTLER | 1132 | 2467 | LIMESTONE & SALT; WATER | RUSTLER | 1132 |
| TANSILL | 2467 | 2671 | DOLOMITE; OIL/GAS/WATER | TANSILL | 2467 |
| YATES | 2671 | 2868 | SANDSTONE; OIL/GAS/WATER | YATES | 2671 |
| SEVEN RIVERS | 2868 | 3454 | SALT & DOLOMITE; OIL/GAS/WATER | SEVEN RIVERS | 2868 |
| QUEEN | 3454 | 3564 | DOLOMITE; OIL/GAS/WATER | QUEEN | 3454 |
| PENROSE | 3564 | 3761 | SILT | PENROSE | 3564 |
| GRAYBURG | 3761 | 4065 | SANDSTONE & LIMESTONE; O/G/WTR | GRAYBURG | 3761 |
| SAN ANDRES | 4065 | 5069 | DOLOMITE; OIL/GAS/WATER | SAN ANDRES | 4065 |

32. Additional remarks (include plugging procedure):
 Glorieta 5069 5214 Dolomite; Oil/Gas/Water Glorieta 5069
 Glorieta Lwr 5214 5495 Limestone; Oil/Gas/Water Paddock 5214
 Yeso Dr Up 5495 5952 Limestone; Oil/Gas/Water Blinberry 5495
 Yeso Dr Mid 5952 6394 Limestone & Dolomite; O/G/W Tubb 5952
 Yeso Dr Lwr 6394 6606 Limestone & Dolomite; O/G/W Drinkard 6394
 Abo 6606 - Limestone; Oil/Gas/Water Abo 6606

33. Circle enclosed attachments:
 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #278666 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 11/18/2014 (15LJ0301SE)

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 11/12/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****