

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOED Copy
Hobbs 11/18/2014FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. COX 35 FEDERAL 1H
2. Name of Operator ENERGEN RESOURCES CORPORATION Contact: BRENDA F RATHJEN Email: brenda.rathjen@energen.com		9. API Well No. 30-025-41520-00-X1
3a. Address 3300 NORTH A STREET BLDG 4 SUITE 100 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-3323	10. Field and Pool, or Exploratory TRISTE DRAW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T23S R32E SESE 200FSL 400FEL 32.757103 N Lat, 103.387537 W Lon		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cox 35 Federal 1H ? DRILLING SUMMARY 10/27/14

API 30-025-41520
Lease Serial No. NMNM-2379
Triste Draw; Bone Spring 96603
Lea County, NM
Energen Resources Corporation ? OGRID #162928

7/20/14 ? Notify BLM Pat McKelvy w/spud notice.

7/22/14 - Spud well 06.00 hrs. 17-1/2? hole.

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #278543 verified by the BLM Well Information System For ENERGEN RESOURCES CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/18/2014, (15L-0303SE)	
Name (Printed/Typed) BRENDA F RATHJEN	Title REGULATORY ANALYST	RECEIVED FOR RECORD NOV 19 2014 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Signature (Electronic Submission)	Date 11/12/2014		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____	Title _____	Date _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office K-2	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 03 2014

Additional data for EC transaction #278543 that would not fit on the form

32. Additional remarks, continued

7/23/14 - Drill to 1267?. Notify Hobbs BLM of surface TD & upcoming Csg & Cement job. RU csg crew. Surface csg: Run 30 jts 13-3/8", 54.5#, J-55 BTC. Set @ 1262?, 17-1/2" hole. 10 cents. from bottom jts 1, 2, 3, then every 4th jt to surf. Cement: LEAD w/935 sx, 35/65 POZ/C, 13.5#, 1.74 yield; TAIL w/675 sx Class C, 14.8#, 1.33 yield. Dropped plug & displaced w/195 bbls FW. Bump plug w/1900 psi, bleed back 1 bbl, plug down & holding. Circ 95 bbls cement to surface. RD/RLS cement crew. WOC.

7/24/14 ? Notify BLM of upcoming BOP test. NU BOP & surf equip. Test standpipe, Kelly valve, floor valve, up/low pipe rams, fill & kill valves to 250 psi for 10 min low test & 5000psi for 10 min high test. Test annular to 250 psi for 10 min low test & 1500 psi for 10 min high test. All tests good. RD RLS tester. Ready floor for drlg.

7/25-7/26/14 ? RIH. Test 13-3/8 csg to 2200 psi for 30 min. Drill 12-1/4? hole.

7/27/14 - Drill. Notify Hobbs BLM Pat McKelvy @ 14.45hrs of upcoming Intermediate TD, Csg run & cement job.

7/28/14 - Intermediate csg: Run 9-5/8", 40.0#, L-80 BTC, Set @ 4854?, 12-1/4" hole. 68 cents. from bottom jts 1, 2, 3, then every other jt to surf. Cement: LEAD w/1715 sx Class C 35/65, 12.4#, 2.04 yield; TAIL w/370 sx Class C, 14.8#, 1.33 yield. Bump plug w/2150 psi, bleed back 2.5 bbl, plug down & holding. Circ 141 bbls cement to surface. RD/RLS cement crew. WOC.

7/29/14 ? Test csg. to 2500 psi/30 min. Start drill 8-3/4" hole.

7/30-8/2/14 ? Drill

8/3/14 ? Reach KOP 10,432. TOOH. PU directional BHA. TIH.

8/4-10/14 ? Slide Drill

8/11/14 ? TOH. Contact BLM Marven Deet @ 10:15 re: BOP test. Pressure test equipment 250 psi/5000 psi for 10 min: kill line valves, choke line valves, choke manifold, power chokes, manual choke valves, pipe rams, blind rams. Test annular 250 psi/3500 psi for 10 min. Function test and inspect accumulator.

8/12/14 ? Pressure test 250 psi/5000 psi for 10 min: all top drive valves, and then mud lines/pumps to 3400 psi. Remove test plug, install wear bushing. TIH w/DP & BHA. Slide drill.

8/13-16/14 ? Slide drill to TD. TD 15,465 MD, 11,008 TVD.

8/17/14 ? POH. Ready for Production casing. Notified Marven Deet @BLM of intent to run csg and cmt.

8/18/14 ? Production casing: Run 5-1/2", P-110, 20#, set at 15,457', 8-3/4" hole. 116 centralizers every other jt from bottom and every jt for last 4 jts. CEMENT: LEAD 1760 sx 50/50 Poz/H, 11.9#, 2.41 yield. TAIL 900 sx "H" Plus, 13.2#, 1.6 yield. Bump plug w/2000 psi, bleed back 2.5 bbls, plug down & holding. When pumping to catch plug, full returns lost 200 bbls into displacement. Did not circ to surf. Will run CBL @ Completion.

8/19/14 ? Rig released @ 1600 Hrs.