Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Hobbs-OCD

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 Lease Serial No NMNM120907

6. If Indian, Allottee or Tribe Name

DEC	0	1	2014
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**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		8. Well Name and No. TREASURE ISLAND FEDERAL 2H		
	ontact: STORMI DAVIS avis@concho.com	9. API Well No. 30-025-41777-00-X1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946	10. Field and Pool, or Exploratory WC-025 G07 S243225C Lawer Bane Spring		
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	11. County or Parish, and State		
Sec 23 T24S R32E SWSE 190FSL 1840FEL ~ 32.196265 N Lat, 103.642341 W Lon		LEA COUNTY, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/30/14 Spud well. TD 17 1/2" hole @ 1182'. Set 13 3/8" 54.5# J-55 csg @ 1182'. Cmt w/650 sx Class C. Tailed in w/250 sx. Circ 292 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ.

7/3/14 Drlg 12/4" hole. Set 225 sx plug @ 1400'. WOC and tag @ 1392'. Drill out cmt and continue drlg.

7/7/14 TD 12 1/4" hole @ 4905'. Set 9 5/8" 40# L-80 csg @ 4905'. Cmt w/1725 sx Class C. Tailed in w/250 sx. Circ 389 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ.

7/18/14 TD 8 3/4" pilot hole @ 12600'. Set cmt plug on bottom. Set 2nd plug 11372-10871' w/375

14. I hereby certify that the Name (Printed/Typed)	ne foregoing is true and correct.  Electronic Submission #258122 verifie For COG PRODUCTION Committed to AFMSS for processing by LI STORMI DAVIS	d by the LLC, so NDA JIN	BLM Well Informent to the Hobbs MENEZ on 11/04/3	nation-Sys 2014(15€.	stem	FOR RE	CORD
Signature	(Electronic Submission)  THIS SPACE FOR FEDERA	Date	08/25/2014		NOV	17 2014	
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Title Office	,			HAT MANARE FIELD OFFIC	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Additional data for EC transaction #258122 that would not fit on the form

## 32. Additional remarks, continued

sx. Set 3rd plug 10871-10080' w/350 sx. WOC. Tag plug @ 10048'. Drill out to 10533' (KOP).

8/3/14 TD 7 7/8" lateral @ 15665'. Set 5 1/2" 17# P-110 csg @ 15665'. Cmt w/1075 sx Class H. Tailed in w/1050 sx. Circ 181 sx.

8/6/14 Rig released.