

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-10531
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Water Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.		6. State Oil & Gas Lease No. OG-1062
3. Address of Operator P O Box 420, Farmington, NM 87499-0420		7. Lease Name or Unit Agreement Name KM Chaveroo SA Unit
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>2</u> Township <u>8S</u> Range <u>33E</u> NMPM Chaves County		8. Well Number 113
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4347' GL		9. OGRID Number 006515
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On July 17, 2012, the packer in the subject injection well was found to have failed. The tubing was pulled and the packer was replaced with a Model AD-1 style tension packer. The packer was set at 4153'. A wellbore schematic is attached. The casing was pressure tested with no leaks on November 12, 2014. The test was witnessed by the NMOCD. This well is returned to injection. A previous sundry incorrectly reported this well as temporarily abandoned.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-President DATE 12/1/14

Type or print name John Alexander E-mail address: johnalexander@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 12/2/2014
Conditions of Approval (if any):

DEC 03 2014

HOBBS OCD

DEC 02 2014

RECEIVED

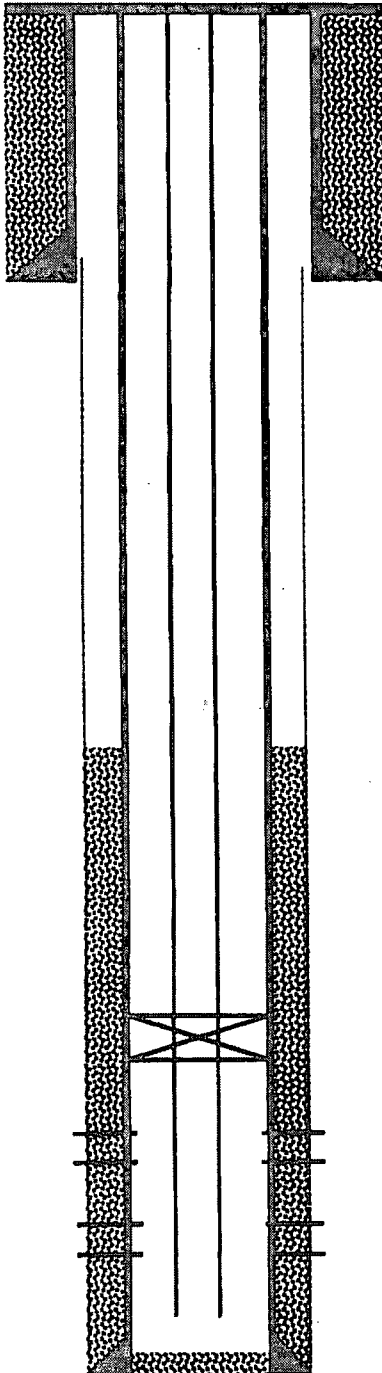
Wellbore Schematic

K M Chaveroo SA 113, San Anders

300-05-10531

990' FSL & 990' FEL,

S2 T8S R33E



8 5/8" J-55 24# casing @ 401.

Packer set @ 4153'

**San Anders Perforated @
4241'-4275' & 4292'-4336'**

**2-3/8" tubing.
End of Tubing @ 4323'**

5 1/2" 14 # casing @ 4340'. PBTD @ 4338'

Handwritten signature

