

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07232
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L W Ward (26474)
8. Well Number 003
9. OGRID Number 873
10. Pool name or Wildcat Bronco; Wolfcamp (7600)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>J</u> : 1983 feet from the <u>South</u> line and <u>1515</u> feet from the <u>East</u> line Section <u>11</u> Township <u>13S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3810' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>1 Year TA Ext. w/chart</u> <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like TA Renewal for this well. Engineer is currently looking at recompletion potential for this well; however, well hit our Inactive Well List. Current chart for this well, dated 11/24/2014, is attached.

This Approval of Temporary
Abandonment Expires 11/24/2015

E-PERMITTING

P&A NR _____
INT TO P&A _____
CSNG _____
TA PM

P&A R _____
COMP _____
CHG Loc _____
RBDMS CHART JAN

Spud Date:

12/27/1953

Rig Release Date:

3/8/1954

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 12/1/2014

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 12/3/2014
Conditions of Approval (if any)

DEC 03 2014

WELL NAME: LW WARD #3
API: 42501-07232
SPUD DATE: 19/7/20
PRODUCING FORMATION: TEMP ABANDONED
FIELD: BRONCO (NM)
COUNTY: LEA
STATE: NM
WORKING INTEREST: 67
SURFACE LOC: 1983 FSL & 151 HOLE SIZE
SECTION: 11
BLOCK: 135-3BE
SURVEY: 17-1/2"
ABS: -
DRILL RIG: -
RIG RELEASE: -
FIRST PRODUCTION: 1/1/1954
KB: 3.822
GL: 3.810
KBGL DIFF: 12
TVD: 11,867
TD OF DEVIATED HOLE: N/A
FLOAT COLLAR DEPTH: -
PBTD: 8,956'

FORMATION NAME	MD	TVD
Anhydrite	2,240	-
Salt	2,304	-
Yales	3,092	-
San Andres	4,508	-
Clearfork	6,510	-
Abo	7,834	-
Wolfcamp	8,976	-
Miss	10,882	-
Woodford	11,560	-

Per original NMOCd filing

SURFACE CASING-13-3/8" .J55, STC, 34.5# SET AT 319'
CEMENT SURFACE CASING WITH 450 SX OF CEMENT. TOC AT 7'. NO CIRC.

INTERMEDIATE CASING-9-5/8" .J55K35, .40# SET AT 4546
STAGE 1: 1500 CEMENT SX. TOC AT 2387'. TEMP

NO PROD TUBING IN HOLE

PRODUCTION CASING-7" .B7C, 23/2629# SET AT 11720
CEMENT PRODUCTION CASING WITH 700 SX OF CEMENT. TOC AT 6489'. TEMP

2014 CBL shows cmt
from 4500-6350'

7" TOC @ 6,489' (Temp.)

1968: 5qtz casing leak
6331-6361

2014: Set RBP at 5570'

2004: 5qtz casing leak
4615-5533 (385 sx)

9-5/8" CASING @
4,546

2009: CIBP @ 8956
w/ 20' cmt (TA'D well)

2000: CIBP @ 10900
w/ 2 sx cmt + 20 ft

2009: R/C Lower Abo
(aka Burris); Perf
9006-91 (64 hls; wet)

2009: R/C Wolfcamp;
Perf 9130-86 (wet; sqzd)

2003: R/C Miss; Perf
10975-11000 (4 lpf)

1969: Perf 11634-650
(Up Dev.)

2008: Perf 11634-11758
(Up Dev.; 496 holes)

1968-69: Cemented
Devonian openhole
and re-perfed 11718-58
(currently aband)

LAST UPDATED BY: JOHN NE 7' CASING @
LAST UPDATED: 9/4/2014 11,720

PERFORATIONS:	TOP PERF	BOTTOM PERF (MD)
	6000	14000

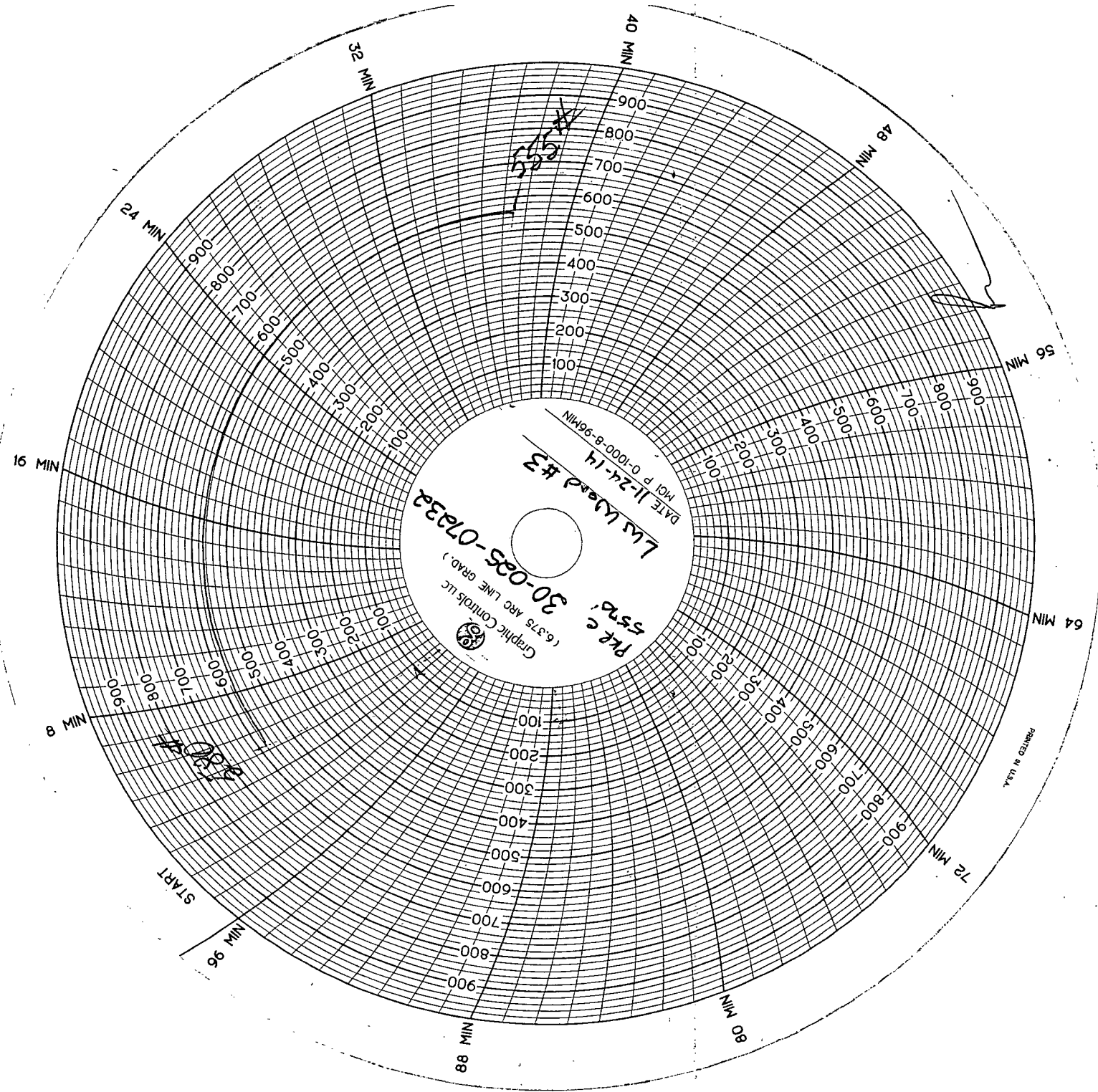
COMPLETION: - STAGES, JSF, DEGREE PHASING, CLUSTERS PER STAGE, TOTAL HOLES PER STAGE

STIMULATION:	TOTAL LT	TOTAL PROPPANT (lbs)	MAX WH RATE (bpm)	MAX WH PRESSURE (ps)
	0	0	0	0

STATUS:	PRODUC	LIFT TYPE	SETTING DEPTH
TA	0	0	0

COMMENTS:

✓



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