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2. Name of Operation CONCCOMPLIANC LLPS COMPANY E-Mail: rogens@concompliance com CONCCOMPLIANC LLPS COMPANY E-Mail: rogens@concompliance com 3. Address MDLAND, TX. 79710 3. Address A. Location of Well (Report Location Learly and in accordance with Federal requirements)* A. Location of Well (Report Location Learly and in accordance with Federal requirements)* A. Location of Well (Report Location Learly and in accordance with Federal requirements)* A. Location of Well (Report Location Learly and In accordance with Federal requirements)* A. Location of Well (Report Location Learly and In accordance with Federal requirements)* A. Location of Well (Report Location Learly and In accordance with Federal requirements)* A. Location of Well (Report Location Learly and In accordance with Federal Integration of Well Well (Report Location Learly and Integration of Well (Report Location Learly and Integration of Well Well Completed Integration of Well (Report Location Learly and Integration of Well Well Completed Integration Network Integration Network Integration of Well Well Completed Integration Network Integrat			אם י	lew Well			-					6. If				No.
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Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Ratio BBL MCF BBL Ratio BUREAU OF LAND MANAGEMENT Size Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #279512 VERIFIED BY THE BLM WELL INFORMATION SYSTEM CARLSBAD FIELD OFFICE	28a. Produc	ction - Interva				1	!	l								
Size Five Press. Rate BBL MCF BBL Ratio See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #279512 VERIFIED BY THE BLM WELL INFORMATION SYSTEM CARLSBAD FIELD OFFICE	Date First Produced											Product	NOV	19	2014	
See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #279512 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	Choke Size	Flwg.							il .	Well St	1		<u>L</u>	Zene	MANACEM	ENT
** DI M DEV/CED ** DI M DEV/CED ** DI M DEV/CED ** BI M DEV/CED ** BI M DEV/CED	(See Instruct	NIC SUBMI	SSION #2	79512 VER	IFIED BY	' THE BI	LM WE	LL INFORM	ATION SYS	TEM		C	ARLSBAD) FIEL	D OFFICE	

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28b. Prod	uction - Interv	al C											
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	is avity	Production Method			
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28c. Produ	uction - Interv	al D			•	·•••••••••••••••••••••••••••••••••••••	-						
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	avity	Production Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status	Status			
29. Dispos CAPT	sition of Gas() URED	Sold, used	for fuel, vent	ed, etc.)	• • • • • • •	.	· ·	-					
Show tests, i	ary of Porous all important : including dept coveries.	zones of p	orosity and co	ontents there	eof: Cored ir e tool open, :	ntervals and flowing and	all drill-stem shut-in pressu	res	31. For	mation (Log) Mar	kers .	Тор	
	Formation		Тор	Bottom		Descriptions, Contents, etc.				Name			
RUSTLER SALADO TANSILL YATES SEVEN R QUEEN GRAYBUR SAN AND GLORIET PADDOCI BLINEBR' 32. Additi	IVERS RG RES TA K	(include p	725 900 1923 2051 2364 3007 3431 3781 5290 5379 5679	900 1923 2051 2383 3007 3431 3781 5290 5379 5679 6769	HAL ANF	LITE (SALT HYDRITE/D	DOLOMITE) AND ANHY OLOMITE DOLOMITE W		(S SEV QU GR	STLER _ADO NSILL TES VEN RIVERS EEN AYBURG N ANDRES		725 900 1923 2051 2364 3007 3431 3781	
33. Circle	enclosed attac	chments:											
	ectrical/Mecha ndry Notice fo	•	•	• •		Report lysis	t 3. DST Report 4. Directional Survey 7 Other:						
34. I hereb	by certify that	the forego	Electr	onic Submi For CO	ssion #2795 ONOCOPH	512 Verified ILLIPS CC	rect as determi by the BLM MPANY, ser DA JIMENE	Well Info nt to the H	rmation Sys lobbs		hed instructio	ns):	
Name	(please print)	RHOND			, tor proces				•	RY TECHNICIA	N	<u>.</u>	
Signat	ure	(Electron	ic Submissio	on)			Date	<u>11/14/20</u>	14				
							any person kno s to any matter			to make to any de	partment or a	gency	

** REVISED **