

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008														
		1. WELL API NO. 30-025-41874																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>West Blinebry Drinkard Unit (WBDU) / 37346</b>  6. Well Number:  <div style="text-align: right;"><b>HOBBS OGD</b></div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>DEC 05 2014</b>														
8. Name of Operator <b>Apache Corporation</b>				9. OGRID <b>873</b>														
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705</b>				11. Pool name or Wildcat <b>Eunice; B-T-D, North (22900)</b> <div style="text-align: right;"><b>RECEIVED</b></div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	9	21S	37E		650	N	2570	E	Lea								
BH:																		
13. Date Spudded 10/03/2014	14. Date T.D. Reached 10/09/2014	15. Date Rig Released 10/10/2014		16. Date Completed (Ready to Produce) 11/21/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3474' GL												
18. Total Measured Depth of Well 6945'		19. Plug Back Measured Depth 6892'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL/CNL/Caliper/DigAcou												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5634'-5852'; Tubb 6152'-6495'; Drinkard 6502'-6716'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1304'		11"		450 sx Class C										
5-1/2"		17#		6945'		7-7/8"		1350 sx Class C										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8"	6856'											
26. Perforation record (interval, size, and number) Blinebry 5634'-5852' (1 SPF, 38 holes) Producing Tubb 6152'-6495' (1 SPF, 34 holes) Producing Drinkard 6502'-6716' (1 SPF, 35 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5634'-5852'</td> <td>1600 gal acid; 100,170 gal pad; 186,789# sand; 5376 gal gel</td> </tr> <tr> <td>Tubb 6152'-6495'</td> <td>2800 gal acid; 79,548 gal pad; 139,554# sand; 5006 gal gel</td> </tr> <tr> <td>Drinkard 6502'-6716'</td> <td>2806 gal acid; 32,718 gal pad; 70,451# sand; 5300 gal gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5634'-5852'	1600 gal acid; 100,170 gal pad; 186,789# sand; 5376 gal gel	Tubb 6152'-6495'	2800 gal acid; 79,548 gal pad; 139,554# sand; 5006 gal gel	Drinkard 6502'-6716'	2806 gal acid; 32,718 gal pad; 70,451# sand; 5300 gal gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
Blinebry 5634'-5852'	1600 gal acid; 100,170 gal pad; 186,789# sand; 5376 gal gel																	
Tubb 6152'-6495'	2800 gal acid; 79,548 gal pad; 139,554# sand; 5006 gal gel																	
Drinkard 6502'-6716'	2806 gal acid; 32,718 gal pad; 70,451# sand; 5300 gal gel																	
<b>28. PRODUCTION</b>																		
Date First Production 11/21/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/23/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 143	Water - Bbl. 127	Gas - Oil Ratio 1907											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/14/2014)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 12/03/2014										
E-mail Address Reesa.Fisher@apachecorp.com																		

**DEC 05 2014**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2650'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2890'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3461'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3757'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4044'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5192'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5237'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5604'	T. Gr. Wash	T. Dakota	
T. Tubb 6069'	T. Delaware Sand	T. Morrison	
T. Drinkard 6514'	T. Bone Springs	T. Todilto	
T. Abo 6774'	T. Rustler 1290'	T. Entrada	
T. Wolfcamp	T. Tansill 2504'	T. Wingate	
T. Penn	T. Penrose 3611'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology