

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
		1. WELL API NO. 30-025-41880																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">HOBBS OGD</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">DEC 03 2014</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	4	21S	37E		735	S	1300	E	Lea								
BH:																		
13. Date Spudded 09/11/2014	14. Date T.D. Reached 09/19/2014	15. Date Rig Released 09/21/2014		16. Date Completed (Ready to Produce) 11/13/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3469' GL											
18. Total Measured Depth of Well 6971'		19. Plug Back Measured Depth 6925'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5652'-5875'; Tubb 6163'-6504'; Drinkard 6524'-6719'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1305'		11"		450 sx Class C										
5-1/2"		17#		6971'		7-7/8"		1550 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	6818'												
26. Perforation record (interval, size, and number) Blinebry 5652'-5875' (1 SPF, 38 holes) Producing Tubb 6163'-6504' (1&2 SPF, 36 holes) Producing Drinkard 6524'-6719' (2 SPF, 40 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5652'-5875'</td> <td>3750 gal acid; 106,500 gal pad; 191,494# sand; 5502 gal gel</td> </tr> <tr> <td>Tubb 6163'-6504'</td> <td>2004 gal acid; 53,000 gal pad; 97,768# sand; 5502 gal gel</td> </tr> <tr> <td>Drinkard 6524'-6719'</td> <td>2504 gal acid; 35,250 gal pad; 69,994# sand; 5796 gal gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5652'-5875'	3750 gal acid; 106,500 gal pad; 191,494# sand; 5502 gal gel	Tubb 6163'-6504'	2004 gal acid; 53,000 gal pad; 97,768# sand; 5502 gal gel	Drinkard 6524'-6719'	2504 gal acid; 35,250 gal pad; 69,994# sand; 5796 gal gel
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28. PRODUCTION																		
Date First Production 11/13/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/20/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 89	Gas - MCF 164	Water - Bbl. 217	Gas - Oil Ratio 1843											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/9/2014)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 12/02/2014										
E-mail Address Reesa.Fisher@apachecorp.com																		

DEC 05 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2620'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2869'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3437'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3788'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4120'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5212'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5255'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5623'	T. Gr. Wash	T. Dakota	
T. Tubb 6082'	T. Delaware Sand	T. Morrison	
T. Drinkard 6516'	T. Bone Springs	T. Todilto	
T. Abo 6778'	T. Rustler 1280'	T. Entrada	
T. Wolfcamp	T. Tansill 2485'	T. Wingate	
T. Penn	T. Penrose 3588'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology