Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 HOBBS	OCD CONTRACTION DUVICES	WELL API NO. 30-025-01436
District 10 = (505) 334-6178	OTE CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 APR 3 District IV - (505) 476-3460	2014 Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. onlie on a cus hear no.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Leamex
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 10
2. Name of Operator ConocoPhillips Company		9. OGRID Number
3. Address of Operator P. O. Box 51810		217817 10. Pool name or Wildcat.
Midland, TX 79	710	Maljamar; Grayburg-San Andres
4. Well Location	· ·	/
Unit Letter 1 : 2250		
Section 16	Township 17S Range 33E Elevation (Show whether DR, RKB, RT, GR. etc.	NMPM County Lea
	61' GR	
12 Check Appr	opriate Doy to Indicate Nature of Notico	Poport or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PULL OR ALTER CASING		— — —
OTHER:	OTHER: recompl	etion/ record clean up
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recomple		mpletiono. Attach wentoore angram of
12/20/11 RIH w/CIBP & set @ 10,450' & pump 25 sx cmt on top of CIBP. RIH & tag cmt @ 10,218'		
12/21/11 RIH w/CIBP & set @ 4710'. TIH & perf @ 4370'- 4455'. 12/22/11 RIH & perf @ 4290'-4365'.		
1/3/12 RIH acid perf w/108 bbls 15% HCL.		
1/4/12 pump 1966 gals 15% HCL acid . 1/20/12 Frac w/total proppant 322,407# circ well clean.		
1/26/12 RIH w/ 131 jts, 2 7/8", 6/5#, J-55 tbg & set @ 4191'. NDBOP & NUWH RIH w/rod & pump space out & Hang well.		
RDMO		
Spud Date:	Rig Release Date:	
I hereby certify that the information above	e is true and complete to the best of my knowledg	e and belief.
)	······
SIGNATURE Thomas	TITLE Staff Regulatory Technici	anDATE 4/21/14
Type or print name Rhonda Rogers	E-mail address:~rogerrs@conoco	phillips.com PHONE: (432)688-9174 /
For State Use Only	۱۰ هرم. ۲۰۰۰ ۲۰۰۰ ۱	
APPROVED BY:	Petroleum Engine	DATE DATE
Conditions of Approval (if any):		
		JUN 0 9 2014
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